NEW MEXICO OIL CONSERVATION COMMISSION    Control   Conservation	NO. OF COPIES RECEIVED		Form C-193
NEW MEXICO OIL CONSERVATION COMMISSION    Construct	DISTRIBUTION		. ,
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Call Oil Corporation  Address of Chemics  Call Oil Corporation  See 670, Robbs, New Mexico  Location of Well  See 600, Rew Mexico  Location of Well  See 600 rest recounts  See 600 res	SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
Galf Oil Corporation  Soc 570, Bobbs, Her Maries  Decention of Well  Part   10, Field and Pool, or Wildow  Part   10, Field and Pool	OIL GAS WELL	OTHER-	
Dec 670, Hobbs, New Hextico    Continue of Acid   1980		ðn.	8. Farm or Lease Name
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS ADD ADADDON  CHARGE PLANS  CHARGE CASING  OTHER  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE CASING  CHARGE PLANS  CHARGE CASING  CHARGE CASING  CHARGE PLANS  CHARGE CASING  CHARGE PLANS	,		9. Well No.
The time, section 32 Township 19-8 Annex 35-B NATH 12. Country 19-8 Annex 3730 GL  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:  ACTION REMEDIAL WORK INTITUTE ALTERNATION TO:  CHAPPIN REMEDIAL WORK INTITUTE ALTE			<b>92-2</b> 0
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  **REMONARILY ARABON**    Puge And Arabon**   Change Plans	UNIT LETTER	660 FEET FROM THE NOTTH LINE AND 1980 FEET	FROM FORTI Green
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REGION REMODIAL WORK  ALTERING CASING  PLUS AND ARADON  CHANGE PLANS  CH	THE PAST LINE, SE	CTION 32 TOWNSHIP 19-8 RANGE 35-8	NMPM.
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COMMENCE DRILLING OPIS.  CAMBE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OPIS.  CASING TEST AND CEMENT JOS.  Drilled desper, saidised and free treated  The treated specified Copyrighted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1703.  SORI' TO.  Drilled desper with 3-7/8° bit to 5021'. Spotted 500 gallons of 155 MB said on bottom.  Pract treated epos hele with 5500 gallons of golled water containing 1/2 to 1/5 SPS. Flushed with 20 barrels of water. Treating pressure 2900 to 3000f. ISIP 1600f, after 5 minutes  1350f. ATR 7 bys. Ban tubing, rods and pump and seturned well to production. Will convert to water injection service later.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  Title Area Froduction Manager  Date April 7, 1965			
CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  Prilled deeper, acidised and free treated  Principle Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule is 105.  SO21' ID.  Drilled deeper with 3-7/8" hit to 5021'. Spotted 500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of gellons of gellons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of gellons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 900 for 1500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated span help with 5500 gallons of 155 NE acid on bottom.  Prace treated sp	<b>=</b>	—   — —	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLAND  Partice Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1703.  Prillad deeper with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% HE said on bottom. Free treeted epon hele with 5500 gallons of golled water containing 1/2 to 1/8 SPG. Plushed with 20 barrels of water. Treating pressure 2900 to 3000%. ISIP 1600%, after 5 minutes 1350%. After 7 bym. Bun tabing, reds and pump and seturned well to production. Will convert to water injection service later.  ORIGINAL SIGNED BY C. D. BORLAND  THUE Area Production Manager  DATE April 7, 1965	<del></del>	<u></u>	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  5021' TD.  Drilled deeper with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 5500 gallons of gallod water containing 1/2 to 1/6 SPG. Flushed with 20 barrels of water. Treating pressure 2900 to 3000%. ISIP 1600%, after 5 minutes 1350%. AIR 7 bym. Ban tabing, rods and pump and seturned well to production. Will convert to water injection service later.    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 3-7/8" hit to 5021'. Spotted 500 gallons of 15% NE acid on bottom.  Frace treated epen hole with 2-7/8" hit to 5021'. Spotted 5		OTHER	
SO21' TD.  Drilled deeper with 3-7/8" hit to 5021'. Spotted 500 gallons of 155 HE acid on bottom.  Frac treated epen hole with 5500 gallons of gelled water containing 1/2 to 1/8 SPG. Flushed with 20 barrels of water. Treating pressure 2900 to 3000%. ISIP 1800%, after 5 minutes 1350%. AIR 7 bpm. Bun tubing, reds and pump and between well to predection. Will convert to water injection service later.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  Title Area Freduction Manager  Date April 7, 1965	OTHER		
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ORIGINAL SIGNED BY  C. D. BORLAND  TITLE Area Production Kanager . Date April 7, 1965	Drilled deeper to be treated open to with 20 barrels of 1350f. AIR 7 bpm.	hele with 5500 gallens of gelled water contain water. Treating pressure 2900 to 3000%. ISIP Nan tubing, rods and pump and seturned well	ing 1/2 to 1# SPG. Flushed 1800#, after 5 minutes
C. D. BORLAND TITLE Area Production Kanager DATE April 7, 1965			
PROVED BY DATE	-		
	ORIGINAL SIGNED	ау	DATE April 7, 1965