

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hebbs, New Mexico**

**7-13-59**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Gulf Oil Corporation**

**Lee State "AQ"**

Well No. **2**, in **NW** 1/4 **NE** 1/4,

(Company or Operator)

(Lease)

**B**

Sec. **32**

T. **19S**

R. **35E**

NMPM., **Pearl Queen**

Pool

Unit Letter

**Lee**

County **Lee** Date Spudded **6-18-59**

Date Drilling Completed **7-3-59**

Please indicate location:

Elevation **3733' GL**

Total Depth **4962'** PBD **4940'**

Top Oil ~~Pay~~ **4774'**

Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **4774-4776' & 4924-4926'**

Open Hole

Depth

Depth

Casing Shoe

Tubing

**4937'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **137** bbls. oil, **3** bbls water in **24** hrs, \_\_\_\_\_ min. Size **32/64"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)

**250# gals 15% HCl; 10,000 gals oil w/1/10# Admrite per gal &**

Casing **4000#** Tubing **3900-** Date first new **7-6-59** **11,000# sand**  
Press. **3800#** Press. oil run to tanks

Oil Transporter **Pernian Oil Co.**

Gas Transporter **Warren Petroleum Corp.**

**660' FHL & 1980' FHL**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>96</b>	<b>60</b>
<b>4-1/2"</b>	<b>4948</b>	<b>290</b>
<b>2-3/8"</b>	<b>4928</b>	<b>-</b>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Gulf Oil Corporation**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

(Signature)

Title: \_\_\_\_\_

**Area Production Superintendent**

Send Communications regarding well to:

Name: \_\_\_\_\_

**Gulf Oil Corporation**

Address: \_\_\_\_\_

**Box 2167, Hebbs, N.M.**

By: \_\_\_\_\_

Title: \_\_\_\_\_