

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|----------------------------|-------------------------|---|------------------------|---------------------|--|
| Name of Company Gulf Oil Corporation | | | Address Box 2167, Hobbs, New Mexico | | | |
| Lease Los State "A" | Well No. 2 | Unit Letter B | Section 32 | Township 19N | Range 55E | |
| Date Work Performed 7-3-59 | Pool Pearl Queen | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Run 157 Jts, 4929', now 4 1/2" on 9.50/ 3-55 casing. Set and cemented at 4999' with 250 sacks 45 Gal Incer in two stages. First stage with 200 sacks, plug at 4929'. Maximum pressure 1400#. Second stage through House IV tool at 4995'. Maximum pressure 1000#. Job complete 8:00 PM, 7-3-59.

After waiting over 24 hours, tested 4 1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled IV tool out at 4995' and tested 4 1/2" casing below IV tool with 1,000# for 30 minutes. No drop in pressure. Drilled bottom cement plug 4929-4940' and tested 4 1/2" casing with 1,000# for 30 minutes. No drop in pressure.

| | | |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

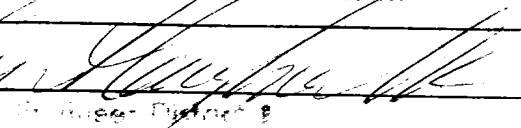
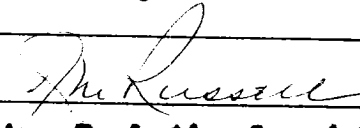
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name  | | |
| Title District Engineer | Position Area Production Superintendent | | |
| Date | Company Gulf Oil Corporation | | |