NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

REQUEST FOR (OIL) - (GRASH) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any complete DiOGG as well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the Gorge's filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new Gois deliv-

red into th	ne stock tar	iks. <mark>Gas mu</mark>	ist be reported on 1	5.025 psia at 60)° Fahrenheit.			•
	÷			B	Abbe _g New.Mead (Place)	ice A	ngast.26	
VE ARE F	IEREBY F	REOUESTI	ING AN ALLOW	ABLE FOR A	. ,	AS:		(Date)
Gulf Oi		ation	Les State				¥E	4 ¹ /4
Q	, See		, T 19-5 , 1	R. 35-E , I	NMPM.,	PearlQa	80 <u>n</u>	Pool
Unit Le		Ten	Courses David			- D-1774 0-		
	e indicate		Elevation	3731	Total Depth	1985:	PBTD	19191
D	C B	A	Top Oil	4785*	Name of Prod	. Form.	1 66 1	
_			PRODUCING INTERV	VAL -				
			Perforations	4785-87",	4930-32 :			
E	F G	H	Open Hole		Depth Casing Shoe	49851	Depth Tubing	1877 ·
			OIL WELL TEST -		· · · · · ·			
L	KJ	I						Choke
	-				s.oil,b			
M	NO	P			itment (after recov			Choke
			load oil used):_	105_bbls.o	l, <u>b</u> bls	water in 16	_hrs,	min. Size 3/1
			GAS WELL TEST -					
6601 PN	l & 1 980	PWL	- Natural Prod. Te	est:	MCF/Day; Hou	rs flowed	Choke !	Size
ubing ,Cas	ing and Cem	enting Reco			pressure, etc.):			
Size	Feet	Sax			tment:			
					sting:			
8-5/8=	133'	90						
4-1/2*	49851	250	Acid or Fracture	Treatment (Give	amounts of materia	ils used, such	as acid, w	water, oil, and
			sand): 12,60	4 gals loss	. 01] .]/i# T	1-2, 1-23/	SPG	· · · · · · · · · · · · · · · · · · ·
2-3/8*	4877*		Press. 4100-	Press.	Date first new oil run to tanks	August	8. 1959	
		1			Pipeline Cor			
			Gas Transporter		n Petroleum G	-		
emarks:						-		
I hereb	v certify th	at the info	rmation given abo	we is true and a	complete to the bes	t of my know	ledge.	
						1 Corport		
phonea		· • · · · · · · · · · · · · · · · · · ·	······	19		ompany or Op		•••••••••••••••
01	L CONSEI	RVATION	COMMISSION	R _v .	The Ki	usell		
	011			<i>Dy</i> .	1	(Signature)		
:	-p/h	60	Kungar	Tit	c Area P	oduction	Supt	·
/			7			unications reg		ll to:
tle		<u></u>	<u></u>	Na	ne. Öulf O	1 Corpora	tion	
				Ad	iress. Ber 216	!{ ; } ∦₀ ₽₽₽₽	j2977286	NCLCO