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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5886	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico		22-4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D , 660 FEET FROM THE North LINE AND 710 FEET FROM		Pearl Queen
THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3710 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drilled deeper, acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5027' TD.

Treated 4-1/2" casing perforations 4785 to 4787' with 500 gallons of 15% NE acid. Frac treated same perforations with 5000 gallons of gelled water containing 1/2 to 2# SPG. Flushed with 24 barrels of water. Treating pressure 4000 to 4700#. ISIP 1700#, after 5 min 1500#. AIR 9 bpm. Drilled deeper with 3-7/8" bit to 5027'. Spotted 500 gallons of 15% NE acid on bottom. Let acid set 4 hours. Flushed with 80 barrels of water down casing. Frac treated open hole interval with 5500 gallons of gelled water containing 1/2 to 1# SPG. Flushed with 24 barrels of water. Treating pressure 3000 to 3500#. ISIP 1500#, after 5 min 1100#. AIR 7.5 bpm. Ran tubing, rods and pump and returned well to production. Will convert to water injection service later.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. LA BORLAND TITLE Area Production Manager DATE April 6, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: