ox 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	110 DEC)	'OD 411	~14 /	ADI = 4415						
I.	HEC				ABLE AND			ON			
I. TO TRANSPORT OIL						Wall API No.					
Pyramid Energy, Inc.							. [30-025-03276		
Address											
10101 Reunion P Reason(s) for Filing (Check proper bo	lace, St	te. 210	San Ar	itor			3216				
New Well	<i>u.</i>)	Change is	Transporter	-6	۰ الا	ther (Please e	xplain)				
Recompletion	Oil	Cusings in	Dry Gas						•		
Change in Operator		ead Gas	Condensate							•	
If change of operator give name and address of previous operator					<u>• </u>						
		<u> </u>				<u> </u>	<u> </u>				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Book Name						<u> </u>					
West Pearl Ougen in 1 149 Four Miles,								ind of Lease	Podemi on Free		
Location		. I	Lear	Τ. (Queen)			ale of the lat or	E-5	886	
Unit Letter G		.980	. Feet From T	. I	North]	.980 [°]		Eas	+	
			. rea rioui i	ne	—— Ш	ne and		Feet From Th	8B	Line	
Section 32 Town	thip 19	<u>s </u>	Range	351	S N	МРМ,	Le	a		County	
III. DESIGNATION OF TRA	NSPODTE	TD OF OT	T AND N	A 1272 1							
same or vermonitien sumshound of Oil		CA Condeas	L AND N	AIU	Address (Giv	e address to	which appear	ved copy of this	form to to be a		
EOTT Oil Pipeline C	ompany		nergy H	pelir	PP-0. Bo	× 4666					
Name of Authorized Transporter of Cas	nghead Gas	X) LII	STONE A-	- 3 4	Address (CIN	e adaress to v	vhich appron	con, Texa	form is to be a)-4666 ent)	
Warren Petroleum If well produces oil or liquids,	J.SYAL	Sas	corp		P.O. Bo	x 1589	Tulsa	OK 74102			
ive location of tanks.	Unit B	Sec.	Twp. 19S: 3	Rge.	is gas actually	y connected?		en 7			
this production is commingled with the	t from any oth	er lesse or a		OE The	Yes		11	March 195	9		
V. COMPLETION DATA	<u></u> , •		or, give com	amuğı	ing order nume						
Designate Type of Completion		Oil Well	Gas W	ell	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded					Ĺi		1			J Kerv	
and Sharrion	Date Comp	l. Ready to F	rod.		Total Depth			P.B.T.D.	· •		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
					150,000,00			Tubing Depth			
erforations				i				Depth Casin	g Shoe		
LIQUE OUTE	T	UBING, C	ASING A	ND (CEMENTIN	G RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	 										
	 										
	 	·		-			-,				
TEST DATA AND REQUES	T FOR AI	LLOWAB	LE					<u> </u>		··	
L WELL (Test must be after re	ecovery of tota	d volume of l	oad oil and r	nust b	e equal to or e	xceed top allo	wable for th	is depth or be f	or full 24 hours	r.)	
te First New Oil Run To Tank	Date of Test			1	Producing Meth	ood (Flow, pu	np, gas lift,	esc.)	· ·	<u> </u>	
ngth of Test	Tubing Press	1170		- ,	Casing Pressure			Chair Ca		-	
·	raoing riess	C10 .			rating ricesule	•		Choke Size			
tual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
AS WELL									,	······································	
mal Prod. Test - MCF/D	Length of Te	et .	~·	· E	bls. Condensat	e/MMCF		Gravity of Co	ndensate		
- Mahad Zakara											
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
OPER ATION OF THE		····	·	_ _							
OPERATOR CERTIFICA	ATE OF C	COMPLI	ANCE	- []			~ F	1710115			
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
true and complete to the best of my knowledge and belief.					NOV 2 3 1993						
1 4 9 0					Date Approved						
Level Haf					Orlg. Signed by						
Scott Graef Production Engineer					By Jerry Sexton						
Scott Graef V Production Engineer					Diei 1, Supr						
11/5/93	(210)	308-80	_		Title						
Date / /		Telephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.