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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRAN	SPORT OIL	AND NA	TURAL GA	S				
· Operator	Well A				PI No. 30-025-03276				
Pyramid En				0-023-03270					
Address					: 7000	n			
	Pedro, Suite 700) <u>S</u> a	an Anton On	io, Texas	s /823 in)	<u>/</u>			
Reason(s) for Filing (Check proper box)		ransporter of:	Ch	ange in o	operato:	r from Si	rgo Ope	erating,	
New Well	· -	ory Gas				nergy, In			
Recompletion		Condensate		ly 1, 19					
			. Box 35	31 Mid	land, T	exas 797	02 _		
nd address of previous operator	irgo Operating,	1110. 1.0	. DOX 33	<u> </u>	<u> </u>	<u> </u>			
I. DESCRIPTION OF WEL	L AND LEASE				75. 1	<u> </u>		ase No.	
ease Name Well No. Po			ol Name, Including Formation			Kind of Lease State, Federal or Fee		E-5886	
West Pearl Queen U	nit 149	Pearl (Q	ueen)			<u></u>			
Location Unit LetterG	: 1980 <u></u>	Feet From The	North Lin	e and	0 Fe	et From The	East	Line	
Section 32 Town	100	Range 35	17	MPM, L	ea			County	
III. DESIGNATION OF TRA		L AND NATU	RAL GAS	a address to wh	ich approved	copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Oil	I A.I	ale				nd, Texas			
Shell Pipeline Com	pany	or Day Gas [Address (Gir	e address to wh	ich approved	copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Ca Warren Petroleum Phillips 66 Natura	singhead Gas GPM G	or Dry Gas as Corporation Februar Rge.	PAR.	Box 1589	Tulsa,	OK TX 741	}2 1762 —		
Phillips 66 Natura If well produces oil or liquids,	1 Gas Co FFECT	WE: Februar	Is gas actual	y connected?	When	?			
give location of tanks.	B 32	19S 35E	Yes			March 195	<u>59 </u>		
If this production is commingled with the	hat from any other lease or p	ool, give comming	ling order num	iber:					
IV. COMPLETION DATA						1 - 7 1 6	- Partir	Disc Deale	
Designate Type of Completion	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res v	Diff Res'v	
Date Spudded	Date Compl. Ready to 1	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
renorations						'			
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
THE PART AND DEAL	IECT FOR ALLOWA	DIE	<u> </u>			<u> </u>	 		
V. TEST DATA AND REQU	ter recovery of total volume of	BLE flood oil and mus	t he equal to a	r exceed top allo	owable for th	is depth or be fo	r full 24 hou	vs.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	j toda ou ana mus.	Producing N	sethod (Flow, pu	ump, gas lift,	etc.)			
Date First New Oil Rull 10 Talls	Date of Test					·			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
				,		1			
GAS WELL								<u> </u>	
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
		Tubin Danier (Chair		Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Tubing Pressure (Shut-in)			٠	Choke Size			
VI. OPERATOR CERTIF	TCATE OF COM	IIANCE	1						
I hereby certify that the rules and n				OIL CON	NSERV	'ATION E			
Division have been complied with	and that the information give	n above				1	HIM O	7 1990	
is true and complete to the best of	my knowledge and belief.		Dat	e Approve	d		JUN 6	1004	
1.4 4. 1	•			.I-1		· —			
XRIV HOU		····	∥ By₋						
Signature Scott Graef	Production	Engineer				DINKL SIGN			
Printed Name,		Title	Title	9		DISTRICT	i superi	vibu k	
6/25/80	(512) 490-50								
Date	Teler	phone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.