Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.		IO THAN	SPURT OIL	AND NATORAL GA	Well /	API No.		
Operator Sirgo Operatin	g, Inc.					30-0	125-03	3276
Address P.O. Box 3531	M	idland,	Texas 79	702				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in Tra	ry Gas	X Other (Please explain		ansporte	rs on ga	ıs
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEA	ASE						ase No.
West Pearl Queen Unit Well No. Pool Name, Include 149 Pearl (Queen Unit 149 Pearl (Quee				Valo		f Lease No. Federal or Fee		
Location Unit Letter	_	80 F	est From The	orth Line and 192	8 <u>0</u> f	et From The	East	Line
Section 32 Townsh	ip 195	R	ange 3 <i>56</i>	, NMPM, L	ea			Соиліу
Ш. DESIGNATION OF TRAI	SPORTE	R OF OIL	AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	Z	or Condensat	• 🗆	Address (Give address to wi	hich approved	l copy of this f	orm is to be se	nt)
Name of Authorized Transporter of Casinghead Gas x or Dry Gas Phillips 66 Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. T	wp. Rge. 19s 35e	Is gas actually connected? When? yes March			1959	
If this production is commingled with that				 				
IV. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to Pr	od.	Total Depth		P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top OlVGas Pay		Tubing Depth		
Perforations					Depth Casin	Depth Casing Shoe		
		TIDING C	A CINC AND	CEMENTING RECOR	D	1		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		SING & TUBI		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		load oil and must	be equal to or exceed top allo Producing Method (Flow, pu	owable for thi unp, gas lift, i	s depth or be j	for full 24 hour	·s.)
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
					Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF			
GAS WELL								
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	essure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with and is true and complete to the best of my	lations of the that the info	Oil Conservat	ion	11	d Al signed	ATION BY JERRY	9 1589 SEXTON	N
Signature Julie Godfrey Printed Name	Rro	duction	Clerk		<u></u>			·
August 7, 1989 Date	(91	5)685-08		Title		 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.