STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1_	
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LAND OFFICE		-
27.7.64	- 1	1

OIL CONSERVATION DIVISION

Form C-103

-us, or thrits acceives	OIL COMBLINATION	Revised 10-1-78
	P. O. BOX 2088	
DISTRIBUTION	SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Letse
BANTAFE	WINTER TO THE STATE OF THE STAT	
FILE		State X Fee
U.S.O.S.		5. State Oil & Gas Lease No.
LAND OFFICE		E-5886
OPERATOR		THITTHING -
	TODATE ON WELLS	
SUNDRY	NOTICES AND REPORTS ON WELLS	
(DO HOT USE THIS FORM FOR PROPE	NOTICE OF TO DEPEN OR PLUE BACK TO A DIFFERENCE OR TO DEFEND OR TO DEFEND OF THE BACK TO A DIFFERENCE OF THE BACK TO BACK TO BE ADDRESSED OF THE BACK TO BACK TO BACK TO BE ADDRESSED OF THE BACK TO BE ADDRESSED OF THE BACK TO BACK TO BE ADDRESSED OF THE BACK TO BE ADDRESSED OF THE BACK TO BACK TO BE ADDRESSED OF THE BACK TO BE ADDRESSED OF THE BACK TO BACK TO BE ADDRESSED OF THE BACK TO BE ADDRESSED OF THE BACK TO BACK TO BE ADDRESSED OF THE BACK	7. Unit Agreement Hanse
USE A.V.C.		West Pearl Queen Unit
· (\$\frac{1}{2}\) 6A8	OTHER.	8. Farm or Lease liame
OIL X WELL	OTHER.	
Name of Operator		
Gulf Oil Corporati	on	9. Well No.
3. Address of Cherator		149
3. Address of Operation	ha NM 88240	10, Field and Pool, or Wildcat
P. O. Box 670, Hob	OS, MI OQ=19	- 1 Ougan
4. Location of well	1980 FEET FROM THE North LINE AND 1980 FEE	Pearl Queen
G1	1980 FEET FROM THE NOT ELL LINE AND	
UNIT LETTER	25v	HMPM:
	ON 32 TOWNSHIP 198 RANGE 35E	WWW. (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE East LINE, SECTION	N	· 12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3720' GL	Lea
	3720 GE	or Other Data
Millian	Appropriate Box To Indicate Nature of Notice, Report	of Other Back
The Check	Appropriate Box 1-1	QUENT REPORT OF:
NOTICE OF IN	NTENTION TO:	
	REMEDIAL WORK	ALTERING CASING
	PEUG AND ADAM	PLUG AND ABAHDONMENT
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER	
	r\	
OTHER Perf 4884'-4890'	, acidize	Line of starting any proposed
OTHER	devile and give pertinent dates, i	ncluding estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spot Gypsol over 4940'-4789' with approximately 75 gals. Allow Gypsol to soak at least 24 hours. Swab well down as low as possible to recover the Gypsol solution + dissolved scale. POH with tubing. Perf 4884'-4890' with (2) ½" o-phase decentralized burrless JHPF. Straddle acidize 4789-91', 4884-90', 4938-40' with 200 gal 15% NEFE inhibited HCL per set. Set packer and put rest of acid away to all perfs. GIH with tubing. Run rods & pump, hang well on & test.

	resulting to the best of my knowledge and belief.	
hereby certify that the information above is true and o	complete to the	10-22-80
OOP +	Area Engineer	DATE
10 Kd V V		
		DATE
Book Souls	TITLE	UNIT
OVED BY	•	
NDITIONS OF APPROVAL, IF ANY:		