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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 3 36 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>L-5886</b>  |
| 7. Unit Agreement Name<br><b>West Pearl Queen Unit</b>   |
| 8. Farm or Lease Name  |
| 9. Well No.<br><b>119</b>  |
| 10. Field and Pool, or Wildcat<br><b>Pearl Queen</b>   |
| 12. County<br><b>Lea</b>   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br><b>Gulf Oil Corporation</b>  |
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico</b>   |
| 4. Location of Well<br>UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3720' GL</b>  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Installed larger pumping unit & repaired casing**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5020' TD.

Pulled rods, pump and tubing. Could not get tubing back in hole. Pulled 6 joints, 189' of 4-1/2" casing. Casing parted in coupling. Ran OS on tubing, caught casing coupling and pulled 39,000# tension. Casing was not parted below. Released OS and pulled tubing. Ran 6 joints, 181' of 4-1/2" 9.50# J-55 casing with 5-3/4" ID X 7-1/4" OD X 10" long box tap on bottom. Screwed onto casing stub and set with 25,000# tension. Ran 2-3/8" tubing, rods and pump. Replaced 114 unit with 320 unit and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **May 31, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: