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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	C

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		D.1. 0.45	
U.S.G.S.	AUTHORIZATION	IO IRANSPOR	I UIL AND NATU	JUL 16 4 24 PM	,62
LAND OFFICE OIL	.			VOL 10 7 24 17	נס
TRANSPORTER GAS					
OPERATOR	_				
PRORATION OFFICE					
Operator Cil Corporation	OW				
P. O. Box 670, Hobb					
Reason(s) for filing (Check proper bo			Other (Please expla	in) Vell number - form	erly
New Well	Change in Transporter of	: Dry Gas			•
Recompletion Change in Ownership	Casinghead Gas	Condensate	West Pearl	Queen Unit No.	32-7
Change in Ownership	Cusingheda Gas	331133113	West Bank?	Queen Unit #32# 1	
If change of ownership give name and address of previous owner			W050 10a.2		
DESCRIPTION OF WELL ANI) LEASE				<u> </u>
Lease Name Pearl Queen Li	Well No.	Pool Name, Inclu		Kind of Lease	ee State
Hadro I dol 2. denote of	149	4 000 11 190000	n - 4anon	State, Federal or F	ee Desce
Location			2040		
Unit Letter ;	1980 Feet From The	orthLine and	1980 Fee	et From The CLSt	
	198	35 E	, NMPM,	Lee	Count
Line of Section , T	`ownship R	ange	, , , , , , , , , , , , , , , , , , , ,		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATH	RAL GAS			
Name of Authorized Transporter of (or Condensate	Addres		ch approved copy of this form	is to be sent)
Shall Pipeline Cor	poration		1910, Midland		
Name of Authorized Transporter of	Casinghead Gas or Dry Ga			ch approved copy of this form	is to be sent)
Warren PetroLensa Co	orporation	P. U	. 1900x 1369, 11	ilse, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas	actually connected?	When	
give location of tanks.	B 32 1255	عرد	Y98	Unknown	
If this production is commingled COMPLETION DATA		or pool, give co			Res'v. Diff. Re
Designate Type of Comple		as well them he	1		1
Date Spudded	Date Compl. Ready to Prod.	Total I	Depth	P.B.T.D.	
Date Spudded					
Pool	Name of Producing Formatio	n Top Oi	l/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	•
	TUBING, CAS	ING, AND CEME	NTING RECORD		
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET	SACKS	CEMENT
				-	
			· · · · · · · · · · · · · · · · · · ·		
	TOD ALLOWADIE (T.		of total volume of	load oil and must be equal to	or exceed top al
. TEST DATA AND REQUEST OIL WELL	able	for this depth or be	very of total volume of e for full 24 hours)	toda bit ana mast be equal to	or executive at
Date First New Oil Run To Tanks	Date of Test	Produc	ing Method (Flow, pun	np, gas lift, etc.)	
Length of Test	Tubing Pressure	Casino	Pressure	Choke Size	
			DII	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water -	BDIS.	Gus-MC1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls.	Condensate/MMCF	Gravity of Conden	sate
Actual Float Fost-Wolf/D	<u> </u>				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke Size	
Leave, Sassa Francisco	•				
. CERTIFICATE OF COMPLIA	NCF		OIL CON	SERVATION COMMIS	SION
. CERTIFICATE OF COMPLIA	MOD		3,2 33,1	July 16	65
I hereby certify that the rules at	nd regulations of the Oil Cons	servation	ROVED		مراجع المراجع
Commission have been complie	d with and that the informati	on given	be Il	enc, -y 4	A CONTRACTOR OF THE PARTY OF TH
above is true and complete to	the best of my knowledge an	da berrer. By	Sin	parvisor, District	#1
$\alpha \alpha \alpha$	11 1	्रा 📗	•		. # -
1041	1/1 //		This form is to be	filed in compliance with F	ULE 1104.
CHLADO	kend		If this is a request	for allowable for a newly	drilled or deepe
	ignature)	wo11	this form must be	accompanied by a tabulati	on of the devia
Area Pro	ignature) niction lianager	test	s taken on the well	in accordance with RULE	111.

July 15, 1965

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.