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AREA 640 ACRES							,	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico HOPES OFFICE OCC

- 1.

WELL RECORD 3: 36

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATI	E WIELL CORR.					_				
	Oulf	011 Corporat	Lon			Lea	State	77 A.Q 14	*******	
	(C	ompany or Operator)			•••		1)	(eese) 2 C	с. Т.	
Well No		, in	ofNE		∞ <u>32</u>	, T	19-5	, R	en <u>r</u> i	, NMPM.
		B		Por	-1			I	61	County.
	3080	feet from	Vooth			660			Eas	t
Well is	1900	feet from	NOL OIL	li	ine and		,	et from		line
of Section	2-19-35		and the Oi	and Gas I	ease No. is	5=500) 0		****	
Duilling Comp	hanced	Jamiar	у 7	19 60	Drilling	was Completed	4	Jamiai	у 20	19
Drining Comm	ICIICEM	F	K 1 wh	lin Dri	11ing C	0.	•			
Name of Drill	ing Contracto	F	51.4.4 B	3076	Odeaaa	forna a	******************			
Address						Texas				
Blaustin alter	ll	Top of Tubing Hea	a	372	231	The in	formation	riven is to be	kept confi	dential until
		1 op of 1 ubing Hea							acpt conn	
•••••										
				OTT. SANT	DS OR ZO	NTECH				
	1000			++						
		to								
No. 2, from		to			No. 5, f	rom		to		
		to								
NO. 5, 110m	••••••••••••••••••••••••••••		***************	**********		•••••••••••••••••••••••••••••••••••••••				
			Di	PORTANT	WATER S	ANDS				
Include data o	on rate of wat	er inflow and eleva	tion to whi	ich water r	se in hole.					
							for a formation of the second s			
No. 2, from			to				feet		•••••	
No. 3, from			to				feet			
•										
1NO. 4, Irom								•••••••••••••••••	•••••••	
	_			CASIN	G RECOR	D				
							1			
	WEIGHT	NEW OR	1	1 16.	IND OF	CUT AND	1			

SIZE	WEIGHT - PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	21#	New	134'	Guide			Surface Pipe
4-1/2"	9.50#	New	4968 *	#		4802-04 · &	Production String
						4949-51	
				l			

IZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CRMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-1/44	8-5/8	145'	100	Pump & Plug		
7-7/8*	4-1/2"	49771	250			

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4802-4951' with 10,000 gels refined cil, 1/40# Adomite & 1-4 # SPG.

Result of Production Stimulation Pumped 42 bbls oil, no bbls wtr 2-3/8" tbg 24 hours.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL 7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 4980 Ofeet to Rotary tools were used from..... feet, and from......feet to......feet. Cable tools were used from.....feet to..... PRODUCTION ..., <u>19</u> **60** February 1 Put to Producing..... 42 100 OIL WELL: The production during the first 24 hours was.....barrels of liquid of which..... Ve was was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity. 35-4 -----GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico 1803' Т. Τ. Anhy..... Devonian T. Ojo Alamo..... Т. Silurian Т. Kirtland-Fruitland Т. Salt..... Farmington..... T. Montoya..... Т. B. Salt..... 3567 Т. T. Pictured Cliffs..... Simpson T. Yates..... 4000 T. McKee..... Т. Menefee..... T. 7 Rivers 1668 T. Queen..... Т. Ellenburger..... Т. Point Lookout..... Grayburg..... Т. Gr. Wash..... Т. Mancos T. Dakota..... San Andres. Т. Т. Granite T. Т. Morrison..... Glorieta T. Т. Т. Drinkard..... T. Т. Penn Tubbs..... Т. Т. -----Т. T. Т. Abo..... T. _____ -----T. Т. Penn..... Т. T. Т. Т. Miss

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	10.35 150 1825 2016 3325 3985 1591 1668 14792 1680 14895 1937 1980		Distance from Top Kelly Drive Bushing to Ground Caliche Red Bed Anhy & Red Bed Anhy & Salt Anhy Anhy & Lime Lime Sandy Lime Lime & Sand Lime PB to 1972'				$\begin{array}{r} \underline{DEVIATIONS} = \underline{EASTMAN} \ \underline{SURVETS} \\ 1/2 = 468 \\ 1/4 = 990 \\ 1/2 = 1270 \\ 3/4 = 1680 \\ 3/4 = 1960 \\ 3/4 = 2485 \\ 1 = 1/4 = 2800 \\ 2 = 3/4 = 3263 \\ 2 = 3/4 = 3263 \\ 2 = 3/4 = 3395 \\ 1 = 3950 \\ 1 = 4063 \\ 3/4 = 4860 \end{array}$
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 3060

	reproary 15, 1900
Company or Operator. Gulf Oll Corporation	Address Box 2167, Hobbs, New Mexice
	Position or Title. Area Production Manager