

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      February 4, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation      Lea State "AQ"      Well No. 7      in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
H      Sec. 32      T. 19-S      R. 35-E      NMPM.      Pearl Queen      Pool  
Unit Letter

Lea      County. Date Spudded 1-7-60      Date Drilling Completed 1-20-60  
Please indicate location:      Elevation 3719'      Total Depth 4980'      PBD 4972'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 4802'      Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4802-04' & 4949-51'  
Open Hole      Depth      Depth  
Casing Shoe      Tubing 4963'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min. Size      Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 131 bbls. oil, 0 bbls water in 10 hrs, - min. Size 2" WO      Choke

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>145'</u>	<u>100</u>
<u>4-1/2"</u>	<u>4977'</u>	<u>250</u>
<u>2-3/8"</u>	<u>4963'</u>	<u>-</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gals refined oil with 1/40% Adomite & 1-2 1/2" SPG.

Casing 3900'      Tubing      Date first new      February 1, 1960  
Press. 3100'      Press.      oil run to tanks

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:      FEB      19      \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

By: Sh. Russell  
(Signature)

**Area Production Supt.**

Title:      Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico