Submit 5 Copies Appropriate District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Energy, Minerals and Nat	ew Mexico ural Resources Department TION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Sirgo Operating, Inc. 30-025-032			Weil API No. 30-025-03278
Address			
P.O. Box 3531       Midland, Texas 79702         Reason(s) for Filing (Check proper box)       X       Other (Please explain)         New Well       Change in Transporter of:       Amend to show two transporters on gas         Recompletion       Oil       Dry Gas       Amend to show two transporters on gas         Change in Operator       Casinghead Gas       Condensate       Image: Condensate         If change of operator give name       Condensate       Image: Condensate       Image: Condensate			
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includ		Kind of Lease Lease No. State, Federal or Fee
West Pearl Queen Uni	t /5/ Pearl (Qu	ieen)	· ·
Unit Letter : 1980 Feet From The Nor the Line and 660 Feet From The West Line			
Section 32 Township 195 Range 35E, NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin Walf ell fel foleum	ghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which a	pproxed copy of this (gran is to be sent)
Phillips 66 Natural G If well produces oil or liquids,	as Co.   Unit   Sec.   Twp.   Rge.	4001 Penbrook ( Is gas actually connected?	dessa, Texas 79762 When?
give location of tanks.	B 32 19s 35e	yes	March 1959
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well   Workover   D	eepen   Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVGas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Kun 10 Tank	Date of Test	Producing Method (Flow, pump, g	as lýl, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Caston Deserver (Chart in)	
Testing Method (puor, ouck pr.)	Tubing Freesore (Snut-m)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR	
Printed Name Title		Title	
August 7, 1989 (915)685–0878 Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.