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NEW MEXICO OIL CONSERVATION COMMISSIC.

SANTA FE		REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-1	
FILE U.S.G.S.	AND					Effective	1-1-65
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 16 4 23 PM '65						
I RANSPORTER OIL					JOL 10	4 23 PM 65	
GAS							
OPERATOR							
PRORATION OFFICE Operator							
Gulf Oil Corporation	M IT						
P. O. Box 670, Hobb	Mary Maryl no.						
Reason(s) for filing (Check proper b			0	ther (Please e	explain)		
New Well	Change in Transpo	rter of:		To obang	illew es	manber - for	merly
Recompletion	Oil	Dry C	Gas				2_5
Change in Ownership	Casinghead Gas	Cond	ensate			m Undt No. 3	
If change of ownership give name and address of previous owner				west Pes	ar fries	n Unit #32# 1	Mell No. 50
. DESCRIPTION OF WELL AND	D LEASE						
Lease Name	We	!	ame, Including			Kind of Lease	
West Pearl Queen Un	3.E	151 Per	rry Green	- Queen		State, Federal or I	ee State
Location Unit Letter B :	1980 Feet From The	north :	ine and	660	Feet From	The west	
	POT		35K		. r eet riom	Lag	
Line of Section 32 , T	Cownship • 7	Range		, NMPM,		A-G-EL	County
DESIGNATION OF TRANSPO							
Name of Authorized Transporter of C						ved copy of this form	is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Co						Ciclahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	p. Rge. 98 35E	Is gas actua	ally connected	? ¦Wh	en linichoan	
						Openigation (2)	
If this production is commingled v. COMPLETION DATA	with that from any other i	ease or poor	, give commin	igiing order n	umber:		
Designate Type of Complet	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to F	Prod.	Total Depth	1	-	P.B.T.D.	
5 sto Spaadod	a see sometimes of the see		Total Beptil				
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	
Perforations						Depth Casing Shoe	
	TUBING.	CASING. AN	D CEMENTIN	IG RECORD		1	
HOLE SIZE			DEPTH SET			SACKS CEMENT	
			<u> </u>				
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery	of total volume	of load oil	and must be equal to	Or exceed ton all-
OIL WELL		able for this d	epth or be for f	ull 24 hours)			or exceed top attour
Date First New Oil Run To Tanks	Date of Test		Producing M	ethod (Flow, 1	oump, gas lij	ft, etc.)	
Length of Test	Tubing Pressure	Tubing Pressure		sure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	•		Gas-MCF	
		·					
GAS WELL	,						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure	= * * *	Casing Pres	sure		Choke Size	-
GERTINGATE OF COMPLIAN		1					
. CERTIFICATE OF COMPLIAN	NUE					TION COMMISS	
I hereby certify that the rules and			APPROV	ED	fully 26		, 19 ,65
Commission have been complied above is true and complete to the			Les		1/2-	an E-3	100
			1	<u></u>	mannet	Name of	#r
Mar 1	1		TITLE _	N.	*** ***	w, Metrict	F 4
[[KAN Kal]	/ /		771-1-	f :- 4- b-	. 6:1		=

VI.

(Signature)

Area Production Memager

(Title)

July 15, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.