	EXICO OIL	CONSERVA			EODN C 102
				JMMISSION H	OBDS OFFICE OCC
	ELLANEO				
(Submit to app	propriate Distr	lct Office as	per Comm	1960 j ission Rule 110d)	MAR 3 PH 3
e of Company	<u> </u>	Addres	5		3.40-
Gulf Oil Corporation			Ber 2	67. Hebbs,	
Les State "AQ"	Well No.	Unit Letter	Section 32	Township 19-8	Range 35-E
وينهيه بالمتجوب بالمراجع والمتعادية فالمتعاد المتعاد المتحد فتفت المتعاد المتعاد المتعادي والمتحد والمتعاد والمتحد و	rl Qacon			ounty Lon	
ويسترك المتحدث بالمحالي والمتحدث والمتحد والمتحد والمتحدث التكريف والمتحدث والمتحدث المتحدث المتحد والمتحد والمتحد والمتحد	IS IS A REPOR			: block)	
Beginning Drilling Operations	Casing Test a	and Cement Job] Other (Explain):	
Plugging 🗌	Remedial Work	k			
Ran 156 jts, 4959', 4-1/2" (total of 250 sacks 45 Gel in pressure 1200". Plug at 494 Maximum pressure 500". Plug	D 9,50# J- two stage	55 SS casi s. First d stage th	ing. Se stage u mu DV 1	t and coments with 200 sacks	s. Maximum with 50 matrix.
After waiting over 30 hours, drop in pressure. Drilled p No drop. Drilled to 4964'.	lngs and t	cested belo	w DV to	el with 1000	for 30 minutes.

Witnessed by			Position		C	Company				
		FILL IN BELO				PORTS OF	VLY	····		
			ORIGINAL	WELL	DATA					
D F Elev.	TD		PBTD			Producing Interv		val	1 Completion Date	
Tubing Diameter Tub		Tubing Depth	Oil String Diam		ng Diamet	ter		Oil String Depth		
Perforated Into	erval(s)			L				L		
Open Hole Interval				Producing Formation(s)						
			RESULTS O	FWOR	KOVER					
Test	Date of Test	Oil Production BPD	Gas Produc MCFP			roduction PD Cul		GOR bic feet/Bbl	Gas Well Potential MCFPD	
Before Workover										
After Workover										
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by	11/1	ug per		Name		\searrow	k	Kun	all	
Title Sterring Company				Position Area Production Manager						
Date				Company Gulf Oll Corporation						