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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

Perforate & Plug

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 31, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation West Pearl Queen Unit 32 Well No. 32-100 in J
(Company or Operator) (Unit)
NW 1/4 SE 1/4 of Sec. 32, T. 19-S, R. 35-E NMPM, Pearl Queen Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

5060' TD, 5045' PB.

It is proposed to pull tubing, rods and pump. Perforate 5-1/2" casing at 4942-50', 5005-12' and 5016-22'. Run 2-3/8" tubing and packer, set packer at approximately 4975'. Load tubing-casing annulus with water and maintain 500 to 1000# back pressure on annulus during treatment. Break down and treat casing perforations 5005-12' and 5016-22' thru 2-3/8" tubing with 8000 gallons of gelled formation water containing 1 to 2# SPG. Inject 30, 7/8" RCNB sealers after first 5000 gallons of treatment. Flush with 20 barrels of gelled water. POH. Run tubing with retrievable BP and packer. Set BP at approximately 4975'. Set packer and test BP with 2000#. Reset packer at approximately 4923'. Load tubing-casing annulus with water and maintain 500 to 1000# back pressure on annulus during treatment. Treat casing perforations 4942-50' with 5000 gallons of gelled water containing 1 to 2# SPG. Flush with 20 barrels of water. Pull tubing, packer and BP. Run tubing, rods and pump and return well to production. Well will be converted to water injection later.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation

Company or Operator
ORIGINAL SIGNATURE
C. D. BOLLAND

By.....

Position Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico