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| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBS OFFICE  
New Well  
1960 AUG 12 AM 10 09

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 11, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

New Mex "C" Well No. 1

NW

SE

(Company or Operator)

(Lease)

Pearl Queen

Pool

J, Sec. 32, T. 19S, R. 35E, NMPM.,

Unit Letter

Lea

County. Date Spudded 6-10-60

Date Drilling Completed 6-28-60

Elevation 3718 (DF)

Total Depth 5060'

PBTD

5045'

Top Oil/Gas Pay 4605'

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4790-4906'

Open Hole

Depth Casing Shoe

Depth Tubing

4889'

OIL WELL TEST -

None prior to frac job

Natural Prod. Test: / bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 38 bbls. oil, 21 bbls water in 24 hrs, 0 min. Size 100 Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal RO, 45,000# sand, 1000 gal. regular acid.

Casing Press. 3000# Tubing Date first new oil run to tanks August 7, 1960

Oil Transporter Permian Oil Company

Gas Transporter -

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 130  | 145 |
| 5-1/2" | 5048 | 300 |
|        |      |     |
|        |      |     |

Remarks:

Pearl Queen Eff

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1960 12 1260

OIL CONSERVATION COMMISSION

By: [Signature] Engineer District

Title

Phillips Petroleum Company

(Company or Operator)

By: [Signature] (Signature)

District Chief Clerk

Title. Send Communications regarding well to:

Phillips Petroleum Company

Name. P.O. Box 2105, Hobbs, New Mexico  
Address.