E: 8	TRIBUTI	ON		
SANTA FF				
FILE	}	L		
U.S.G.S.				
LAND OFFICE		Ι		
TRANSPORTER	OIL			
	GAS	i	1	

Santa Fe, New Mexico

(Form_C-101

This form small be submitted by the operator before an initial allowable will be assigned to any completed fill or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The Above-OPERATOR

Hobbs, New Mexice (Place) (P	into the s	tock tanks.	. தோ must	be reported on	IN II'YN Mein at Mil'	that date in the c Fahrenheit.			
(Company or Opersor) (Signature) (Signature) (Signature) (Signature) (Company or Opersor) (Company or Op						Place)	•••••	(Date)	
(Company or Opersor) (Signature) (Signature) (Signature) (Signature) (Company or Opersor) (Company or Op	A OF HE	DEDV DE	OUTSTIN	IG AN ALLOW	ABLE FOR A V	VELL KNOWN	AS:		
Company or Operator) Sec. 32 T. 198 R. 35E NMPM. Pearl Queen Poc	AKE HEI 4374na 1	Cebi Ne Cetwoles	m Compa	ny	New Mex "C"	Well No1	, inNW	SE	1/4,
County Date Spudded Call Deft Depth Sold FRID SOLS	Comp	ny or Oper	ator)		(Lease)		Donal Over	-	
The County Date Spudded 6-10-60	(Sec	32	, T. 198	R. 35E, N	MPM.,	Legit das	NA.	Pool
Please indicate location: Please indicate location: Please	Unit Letter			_	4-10	_60 Pate	Delling Comple	ted 6-28-	60
Top Oil/Gas Pay 4605' Name of Prod. Form. Cheen PRODUCING INTERVAL Perforations 4790-4906' Open Hole Depth Casing Snoe Tubing 4889' OIL WELL TEST None prier to frac job Dill WELL TEST None prier to frac job Dill Well Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used): 38 bbls, oil, 21 bbls water in 24 brs, 0 min. Size MCE/Day; Hours flowed Choke Size MCE/Day; Hours flowed Choke Size MCE/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): MCE/Day; Hours flowed Choke Size Method of Testing: MCE/Day; Hours flowed Choke Size MCE/Day; Hours flow	Le	A		County. Date	Spudded	Total Depth	50601	PBTD 50451	••••
Perforations 4790-4906¹ Perforations 4790-4906¹ Open Hole	Please i	ndicate lo	cation:	Elevation	46051	Name of Prod	Form. Queer	<u> </u>	
Perforations 4790-4906¹ Perforations 4790-4906¹ Perforations 4790-4906¹ Perforations 4790-4906¹ One Hole	<u> </u>	T R				Name of Fice			
Open Hole	' "	"						•	
Open Hole				Perforations	4790-49061			50.4h	
Natural Prod. Test:	F	G	H	Open Hole		Depth Casing Shoe_		Tubing 4889	
Natural Prod. Test:]						
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls, oil, 21 bbls water in 24 brs, 0 min. Size Ping, Casing and Cementing Record Note Policy Policy Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCE/Day; Hours flowed Choke Size Nethod of Testing: MCE/Day	- W	Ţ,	+	OIL WELL TEST	None	prior to frac	Job	h=e ==:=	Choke
N O P	"		"	Natural Prod.	Test:bbl	s.oil,b	ols water in	nrs,min	. 3126
Natural Prod. Test: Natural P				Test After Ac	id or Fracture Trea	tment (after recov	ery of volume of	oil equal to vol	tume of
Natural Prod. Test: Natural P	N	0	P	load oil used): 38 bbls.oi	1,bbls	water in h	rs,min. 51	26
Natural Prod. Test:			1						
Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): Free v/20,000 gal RO, 45,000# sand, 1000 gal. regular acid sand): Gasing 3000# Tubing Date first new Press. Oil Transporter Permian Oil Company Gas Transporter Gas Transporter Gas Transporter Oil Company Oil Conservation Commission By: Company of Operator Oil Conservation Commission By: Company of Operator By: Company of Operator By: Company of Operator Com			<u></u>				61	Choka Siza	
Sur Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Sold 300 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an anal); Free w/20,000 gal R0, 45,000# sand, 1000 gal. regular acid casing 3000# Tubing Date first new oil run to tanks oil run to tanks Oil Transporter Permian Oil Cempany Gas Transporter Gas Transporter Therefore to the best of my knowledge. Phillips Petroleum Cempany (Company of Operator) By: McF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flowed Materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid of Fracture Treatment (Give amounts of materials used, such as acid oil of Fracture Treatment (Give amounts oil									
S-5/8" 130 145 Choke Size Method of Testing: Solid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Free w/20,000 gal RO, 45,000# sand, 1000 gal. regular acid sand): Casing Press. 3000# Tubing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. Oil Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing	bing ,Casin	g and Ceme	nting Recor	rd Method of Tes	ting (pitot, back	ressure, etc.):			
S-5/8" 130 145 Choke Size Method of Testing: Solid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Free w/20,000 gal RO, 45,000# sand, 1000 gal. regular acid sand): Casing Press. 3000# Tubing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. oil run to tanks August 7, 1960 Casing Press. Oil Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing Press. Oil run to tanks August 7, 1960 Casing	Size	Feet	Sax	Test After Ac	id or Fracture Tre	atment:	MCF/Day	; Hours flowed	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal RO, 45,000# sand, 1000 gal. regular acid sand): Sand Tubing Date first new Oil run to tanks August 7, 1960	n # /OH	120	115	Choke Size	Method of T	esting:			
sand): Free w/20,000 gal RO, 45,000# sand, 1000 gal. regard Casing Press. 3000# Tubing Press. oil run to tanks August 7, 1960				 			-la wood such a	s acid. water. 0	il, and
Thereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Company (Company of Operator) By: (Signature) Bistrict Chief Clerk Title. Send Communications regarding well to: Phillips Petroleum Company (Signature) Phillips Petroleum Company (Signature) Phillips Petroleum Company (Signature) Phillips Petroleum Company Name	5-1/2"	5048	300	Acid or Fract	ure Treatment (Give	amounts of materi	and. 1000 s	al. regular	acid
Thereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petreleum Company (Company of Operator) By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name	+			sand):	W/20,000 gar	Date first new	Assessed 7	1960	
Thereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petreleum Company (Company of Operator) By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name				Press. 3000	Press.	_oil run to tanks_	August /	, 1700	
I hereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Gempany (Company of Operator) By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name					Dermian ()	Ll Company			
I hereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petreleum Company (Company of Operator) By: (Signature) Phillips Petroleum Company (Signature) Phillips Petroleum Company Name	ļ								
I hereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Gempany (Company of Operator) By: (Signature) Phillips Petroleum Company (Signature) Phillips Petroleum Company Name				Gas ITanspor				•••••	
I hereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Company (Company of Operator) By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name	marks:	••••••		·······					
I hereby certify that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Company (Company of Operator) By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name			Ĺ	Dave K	11000 5	17		***************************************	
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name			<i>T</i>	vanc o	L. Cata Manusing		as of mar beauty	-dae	
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name	I hereby	certify th	nat the inf	ormation given	above is true and	complete to the be	Petroleum C	empany	
OIL CONSERVATION COMMISSION By: Signature (Signature) Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name					, 19			*****	•••••
Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name	F	_	110 12	1950		71/1/-		•	
Bistrict Chief Clerk Title Send Communications regarding well to: Phillips Petroleum Company Name	OII	CONSE	RVAPION	V COMMISSIC	ON By	· MAJON	(Signature)		
Send Communications regarding well to: Phillips Petroleum Company Name				1. 1		Pietrict	1 = 1		
tle		1	1///	MUMU	т				
Name	HM	/ //	P 17						
	Æ.		When'n	er Dismid !					
N. U. MUX NIGHT NORTH AND THE MACHINE	Color tle		Maine	eer Dismer 1		Phillips			