

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL NO. 30-025-03281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5887
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 162
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3695' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA-91 Well
2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 10101 Reunion Place, Ste. 210 San Antonio, TX 78216
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 33 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3695' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/28/94 Tagged bridge plug at 4681'. Circulated hole with mud and spotted 25 sacks
to of cement on plug. Ran tubing and packer. Located casing leaks from 1730'
05/30/94 to 782'. Spotted 100 sacks of cement at 1700' and displaced into leaks with
9 barrels. Pumped 100 sacks of cement down annulus between 8 5/8" casing and
4 1/2" casing. Ran tubing inside 4 1/2" casing and tagged cement at 920'.
Circulated 100 sacks of cement from 920' back to surface inside 4 1/2" casing.
Pulled tubing. Cut off casing 3' below ground level. Welded on cap and
marker. Well plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 06/20/94
TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY Ray W. Hill TITLE State Engineer DATE 06/20/94

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1974

WALL STREET
OFFICE