Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	ŀ	OTHA	<u> </u>	PORT	<u> </u>	AND NA	TURAL G	AS					
Operator Sirgo Operating, Inc.									30-025-03281				
Address P.O. Box 3531		dland	т.	avac	79	702				<u>-0 0 0</u>	<i>D</i> -31		
Reason(s) for Filing (Check proper box)	rii.	diand	,	cnas	,,		er (Please exp	lain)					
New Well		Change in	Trans	porter of:			•			OD G	20		
Recompletion	Oil		Dry	Gas C]	Amend	to show	w two tr	ansport	ers on g	15		
Change in Operator	Casinghead	Gas 🔀	Con	iensate []_								
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	SE											
Well No. Pool Name, Include West Pearl Queen Unit Pearl Queen Unit						500			of Lease No. Federal or Fee				
Location	. 198	ີ ກ					e and 66	· ~		Est			
Unit Letter	_: <u>//</u> 0_								et From The	East	Line		
Section 33 Townshi	195		Rang	: 35	· E	, NI	MPM, L	ea			Соилту		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil or Condensate							Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.						Address (Give address to which approved copy of this form to be sent) 4001 Penbrook Odessa, Texas 79762							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. B 32 19s			•	- 1	is gas actually connected? When			7 March 1959				
If this production is commingled with that	B I					yes	ner:] P	aren 19.	79			
IV. COMPLETION DATA		. rouse or p	~~, (p 10 001.11.1	.ug.	ag order auni	~··						
Designate Type of Completion	- (X)	Oil Well		Gas Well	-	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	dded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas I	Pay		Tubing Depth				
Perforations						Depth Casing Shoe							
													
TUBING, CASING AND													
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
					+								
U WEST DAMA AND DESAURS	# F0 D 4 I	1.000		4									
V. TEST DATA AND REQUES OIL WELL (Test must be after re													
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				-	Casing Pressu	ге		Choke Size				
Actual Prod. During Test	Oil - Bbls.					Waler - Bbis.			Gas- MCF				
GAS WELL	<u></u>	 				······································							
Actual Prod. Test - MCF/D	Length of Te	isi.				Bbls. Condens	ale/MMCF		Conview of C		 1		
	Lengui or Test						- 6.111111C1		Gravity of Condensate				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					7	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE													
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION AUG 9 1989 Date Approved							
is true and complete to the best of my knowledge and belief.													
O. Cia Hall						ORIGINAL SIGNED BY JERRY SEXTON							
Julie Godfrey Production Clerk						ByDISTRICT I SUPERVISOR							
Printed Name Title						Title							
August 7, 1989 Dale	(915)	1685-08 Teleph		No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.