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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-5887</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Gulf Oil Corporation</b>		
3. Address of Operator		9. Well No.
<b>Box 670, Hobbs, New Mexico</b>		<b>28-10</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM		<b>Pearl Queen</b>
THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3681 GL</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Clean out and convert to water injection</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5005' FB.**

Plans have been made to clean out to FB at 5005'. Install dual strings of 1-1/4" plastic coated tubing and one Quiberson Type "A" drillable packer, set at approximately 4807' and one Quiberson Type "B" dual packer set at approximately 4747'. Land both strings in compression with 7000 - 8000#. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY	TITLE	DATE
SIGNED <b>C. D. BORLAND</b>	<b>Area Production Manager</b>	<b>April 9, 1965</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		