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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEEDS OFFICE 000

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation  
(Company or Operator)

Lea State "AR"  
(Lease)

Well No. 4, in NW 1/4 SE 1/4

Unit Letter  
J

Sec. 33

T19-S

R. 35-E

NMPM,

Undesignated

Pool

Lea

County. Date Spudded 7-13-60

Date Drilling Completed 7-26-60

Please indicate location:

Elevation 3681'

Total Depth 5005'

PBTD 5005'

Top Oil Pay 4776'

Name of Prod. Form. Queen

### PRODUCING INTERVAL -

Perforations 4776-78', 4876-78', 4924-26', 4982-84' & 4996-98'

Open Hole Depth Casing Shoe

Depth Tubing 4959'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 11 bbls. oil, 11 bbls water in 17 hrs, \_\_\_\_\_ min. Size 2" WO

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,680 gals ref. oil, 1/40# Adomite M-II & 1 1/2# SPQ.

Casing Tubing Date first new Press. 3400- Press. 4000# oil run to tanks August 1, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title: Area Production Manager  
Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

Title: Engineer District 1

Size	Feet	Sax
8-5/8"	140'	100
4-1/2"	5011'	250
2-3/8"	4959'	--

1980' FS & EL

Tubing, Casing and Cementing Record