## NEW MEKLODIL CONSERVATION COMMISSION ELLANEOUS REPORTS ON WELL DCC

FORM C-103

(Rev 3-55) (Submit to appropriate District Office as per Commission Rule 1106) 2 M 3+35 Address Name of Company Box 2167, Hobbs, N. M. **Oulf Oil Corporation** Well No. Unit Letter Section Township Range Lease 35-E Lea State "AR" 19-5 Date Work Performed Pool County July 27-29. 1960 Undesignated Lea THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Beginning Drilling Operations Other (Explain): Remedial Work Plugging \*. Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 156 jts, 5000', 4-1/2" OD 9.50# J-55 SS casing. Set and cemented at 5011' with a total of 250 sacks ha Gel cement in two stages. First stage, 200 sacks. Maximum pressure 1100#. Plug at 4978'. Second stage thru DV tool at 1865' with 50 sacks. Maximum pressure 100#. Plug at DV tool. Job complete 5:30 a.m. 7-27-60. After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled DV tool at 1865' and tested with 1000# for 30 minutes. No drop. Drilled bottom plug to 5005' and tested with 1000# for 30 minutes. No drop in pressure. Position Witnessed by Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval DF Elev. TD Completion Date Oil String Diameter Tubing Diameter Tubing Depth Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Production Water Production GOR Date of Oil Production Gas Well Potential Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved Position Engineer District Area Production Manager Date Company 1960 AUG 3 Gulf Cil Corporation