

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5841

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	141
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 19S RANGE 35E NMPM.	Pearl Queen
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3714' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak - Unsuccessful

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 4700'. Attempt to load hole, would not load. Set RTTS at 4649', test RBP 500#, ok. Set RTTS at 4030', 3410', 2790', 2170', 1550', 1488', 930', 870', 806', 837', 775', 744', 713', 689', 704'. Found holes 689'-837'. Spot 2 sacks sand on RBP. Set cement retainer at 652', pressure casing 400#. Establish injection rate through leak. Squeeze with 225 sacks Class "C" with CaCl<sub>2</sub>. Reverse cement. WOC 21½ hours. Drill cement retainer and cement. Casing parted. LD rods and tubing. Casing repair unsuccessful. Well will be P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. P. [Signature] TITLE Area Engineer DATE 4-26-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 28 1983

CONDITIONS OF APPROVAL, IF ANY:

EXP 8-1-83