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DISTRIBUTION SANTA FE	NEW MEXICO OIL CO REQUEST I	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	6 ^{AS} 4 52 PH" 95
LAND OFFICE		JUL I	0 4 52 1111 305
RANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Cperator			
Gulf Oil Corporation			
P. O. Box 670, Hobbs,		Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	To change well	number - formerly
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	Want Daniel Can	en Unit No. 33-3
If change of ownership give name		West Pearl Que	n Unit #33# Well No. 30
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Na.	me, Including Fermation	Kind of Lease
West Pearl Queen Unit	141 Pesi	el Queen - Queen	State, Federal or Fee State
Location	Feet From The north Lin	ne and Feet From	n The Wast
Unit Letter;C			County
Line of Section 33 , Too	wnship 195 Range	35E , NMPM,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ot Shell Pipelina Corpor		P. O. Box 1910, Midla	
Managed Transporter of Ca	singhead Gastal or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gasta or Dry Gas		P. O. Box 1589, Tulsa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Unknowa
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top al
			lift etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
Date First New Oil Run To Tanks			
Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Lesting Method (pitot, back pr.)	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas - MCF Gravity of Condensate
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D resting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D resting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D resting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED APPROVED	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION

Area Production Manager

(Title) July 15, 1965 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.