

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State "BQ" WELL NO. 2 UNIT C S 33 T 19-S R 35-E

DATE WORK PERFORMED Nov 30-Dec 1, '58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 152 jts (4937') $4\frac{1}{2}$ " 9.50# J-55 SS casing. Set and cemented at 4950' with a total of 1790 sacks 4% Gel Insor cement in 2 stages. First stage with 1340 sacks cement. Opened DV tool at 1920' and circulated out approximately 10 sacks. Second stage thru DV tool with 450 sacks. Job complete 3:00 pm. November 30, 1958.

After waiting over 30 hours, tested $4\frac{1}{2}$ " casing with 1000# for 30 minutes. No drop in pressure. Drilled thru DV tool at 1920' and tested with 1000# for 30 minutes. No drop. Drilled out cement plug to 4945' and tested with 1000# for 30 minutes. No drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carl H. Russell

Name Carl H. Russell

Title _____

Position Asst. Area Production Supt.

Date _____

Company Gulf Oil Corporation