Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	<u>O TRANS</u>	PORT	OIL	AND NAT	TURAL GA	15	LADINA			
perator	Well A			1 API No. 30-02	API No. 30-025-03288						
Pyramid En											
14100 San	Pedro, Su	ite 700		Sa		io, Texa		32			
Reason(s) for Filing (Check proper box						r (Please expla		on from C	'imaa On	oratina	
lew Well		Change in Tran	· .	_				or from S			
Recompletion	Oil	, need	Gas L	=				Energy, I	inc. err	ective	
hange in Operator X	Casinghead	Gas Con	densate		Ju	1y 1, 19	90.				
change of operator give name d address of previous operator	irgo Oper	ating, I	nc. I	2.0.	Box 3·5	31 Mid	land,	Texas 79	702		
. DESCRIPTION OF WEL	L AND LEA								<del></del>		
Lease Name Well No. Pool Name, Inc					State			d of Lease ie, Federal or Fee	To Jumban Tan		
West Pearl Queen U	nit	146	Pear1	(Qı	ieen)		4 2		E-5	841	
ocation Unit LetterF	: 198	30 Fee	t From The	N	orth Line	and1	980	Feet From The	West	Line	
Section 33 Town	ship 1	9S Rar	nge	35E	E , NI	ирм,	Lea			County	
II. DESIGNATION OF TRA	NEDODTEU			וודי	DAT GAS		TNIEC	TION WELL	ТΔ		
Name of Authorized Transporter of Oi		or Condensate	און עווג	101	Address (Give	address to wi		ed copy of this fo		eni)	
			لــا								
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids, ive location of tanks.	Unit	Unit Sec. Twp. Rg			Is gas actually	connected?	Wh	en ?	?		
this production is commingled with the	hat from any othe	r lease or pool	, give com	mingli	ing order numb	er:					
V. COMPLETION DATA				····				<del>,</del>			
Designate Type of Completic	on - (X)	Oil Well	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded Date Compil. Ready to Prod.					Total Depth			P.B.T.D.	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations			· · ·			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	<del></del>	Depth Casin	g Shoe		
<u></u>	71	IRING CA	SING A	ND	CEMENTI	NG RECOR	D.			, <u>, , , , , , , , , , , , , , , , , , </u>	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11022 0122		CASING & TODING SIZE									
						····					
. TEST DATA AND REQU								elia danek an ha	for full 24 hou	er l	
OLL WELL (Test must be after Date First New Oil Run To Tank	er recovery of tol		ad oil and	must	Producing M	exceed top and thod (Flow, pr	owabie jor ump. eas lit	inis depin or oe j	or just 24 hot	<i>43.)</i>	
Date First New Oil Rull 10 1auk	Date of Test	•			1 rouncing 141	.u.ca (1 10#, p.	-, y , gy	., 0.0.,			
ength of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Rhis			Water - Bbis.			Gas- MCF	Gas- MCF		
second a come or passed a sec	JII - B013.										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF	COMPL T	ANCE		<del> </del>						
I hereby certify that the rules and re					(	DIL CON	<b>ISER</b>	VATION	DIVISIO	NC	
Division have been complied with a	and that the inform	mation given al							£ · •	ş	
is true and complete to the best of r					Date	Approve	d			<u> 1</u> 9	
1.4 9/1											
Signature Signature				_	By_			Citi		<u> </u>	
Scott Graef	Produc	ction En		_				• *	1 0000		
Printed Name 6/25/90	(512)	Titi 490–500			Title					,	
6/23/90 Date	(312)	Telephor									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.