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		f New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240		VATION DIVISION	at Bottom of Page	
P.O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION				
Well API No.				
Operator Sirgo Operating, Inc. Address				
P.O. Box 3531 Midland, Texas 79702 Reveration (Check proper box) Other (Please explain)				
Change in Operator from Armstrong Energy				
Recompletion Oil Ory Gas to Sirgo Operating effective July 1, 1989				
Change in Operator X If change of operator give name	Casinghead Gas Condensate	P.O. Box 1973 Roswell	, New Mexico 88201	
and address of previous operator Armstrong Energy Corp. 1.0. Box 1975 Reswelly state				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, In		of Lease Lease No.	
West Pearl Queen Unit	146 Pearl (, Federal or Fee E-584	
Location T	1000	N. H. 1980	in lact in	
Unit Letter : 1980 Feet From The North Line and 1980 Feet From The West Line				
Section 33 Township 195 Range 35E, NMPM, Lea County				
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS TA Ta	nistion	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	d copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing				
If well produces oil or liquids, give location of tanks.		Rge. Is gas actually connected? When	n ?	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
Designate Type of Completion	- (X) Gas We	II New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
	TUBING, CASING A CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEINT	
		······································		
V. TEST DATA AND REQUEST FOR ALLOWABLE				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JUL 2 6 1989	
O P H I I				
fulle todfrey			ORIGINAL SIGNED BY JERRY SEXTON	
Julie Godfrey Prod. Tech.		- - J	ByDISTRICT I SUPERVISOR	
Prinjed Name 2/1989	Tile 9156850878	Title		
Date Telephone No.				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.