					NEW MEXIC		ED \$74 mtch			
		1 1 1				<b>CO OIL CONS</b>	ERVALUUN		MISSION	
			_				New Mexico			x
						WELL I	RECORD			· ·
	·		-							
				Mail to Dist	rict Office, Oil	Conservation Co	mmission, to	which Fo	orm C-101	vas sent not
				later than tw	enty days after (	completion of we	ll. Follow instr	ructions i	n Rules and	Regulations
	AREA 640 AC TE WELL CO				•	~				
		Galf Of	1 Corpo	<b>ration</b>		L				
	8	(Company or	-		1/ - t C <b>3</b> 1	<b>3</b> , T	(Lease		35	
		-				<b>.</b> , 1				
			•			660				
	-					. is				
						ng was Completed				
-						lling Co.				
				-		309 Main St				
evation abo	ove sea level	at Top of Tu	bing Head	1	36961	The in	formation give	n is to b	e kept confi	dential until
			, 19							
				оп	L SANDS OR 2	ONES				
1 from	1.75	)	to			4, from		to		
•						5, from				
-										
clude data	on rate of v	vater inflow a	<b>to</b>	IMPOR ion to which	water rose in ho	5, from 8 SANDS				
clude data 5. 1, from 5. 2, from 5. 3, from	on rate of v	vater inflow a	and elevat	IMPOR ion to which to to	<b>TANT WATER</b> water rose in ho	5, from 8 SANDS le.	feet feet			
oclude data 5. 1, from 5. 2, from 5. 3, from	on rate of v	vater inflow a	and elevat	IMPOF ion to which to to to	water rose in ho	5, from 8 SANDS le.	feet feet			
oclude data o. 1, from o. 2, from o. 3, from	on rate of v	vater inflow a	and elevat	IMPOF ion to which to to to	CASING RECO	5, from 8 SANDS le.	feet feet			
oclude data o. 1, from o. 2, from o. 3, from	on rate of v	vater inflow	and elevat	IMPOF ion to which to to to	water rose in ho	5, from 8 SANDS le.	feet feet		· · · · · · · · · · · · · · · · · · ·	
clude data 5. 1, from 5. 2, from 5. 3, from 5. 4, from	on rate of v	vater inflow	wor	IMPOF ion to which to	CASING RECO	5, from 3 SANDS le. PRD CUT AND	feet feet feet feet PERFORAT	rions	PUR	Pose
o. 1, from o. 2, from o. 3, from o. 4, from	on rate of v	vater inflow	and elevat	IMPOF ion to which to	CASING RECO	5, from 3 SANDS le. PRD CUT AND	feet feet feet	rions	PUR	Pose
clude data 5. 1, from 5. 2, from 5. 3, from 5. 4, from	on rate of v	Vater inflow	wor	IMPOF ion to which to	CASING RECO	5, from 3 SANDS le. PRD CUT AND	feet feet feet feet PERFORAT	rions	PUR	Pose
clude data 5. 1, from 5. 2, from 5. 3, from 5. 4, from	on rate of v	Vater inflow	wor	IMPOF ion to which toto to to AMOUNT 127 <sup>1</sup> 1994 <sup>1</sup>	CASING RECO	5, from 3 SANDS le. PRD CUT AND	feet feet feet feet PERFORAT	rions	PUR	Pose
clude data b. 1, from c. 2, from c. 3, from b. 4, from size <b>8-5/8</b> <b>4-1/2</b> size of	on rate of v weig per fo 24- 9.5	vater inflow	work	IMPOF ion to which to	CASING BECO KIND OF SHOE AND CEMENT METHOD	5, from 8 SANDS le. PRD PULLED FROM FING RECORD	feet feet feet feet PERFORAT	rions	PUR Surface Product	POSE POSE ion Strin
clude data 9. 1, from 9. 2, from 9. 3, from 9. 4, from 9. 4, from 9. 5/8 9. 5/8 9. 1/2 9. 1/2	on rate of v WEIG PER FO 24- 9.5	vater inflow a	w or sed	IMPOF ion to which to	CASING BECO KIND OF SHOE Quide M AND CEMENT METHOD USED	5, from 8 SANDS le. PRD PULLED FROM FING RECORD	feet feet feet PERFORAT	rions	PUR Surface Product	POSE POSE ion Strin
clude data 5. 1, from 5. 2, from 5. 3, from 5. 4, from SIZE 8-5/8* 4-1/2* SIZE OF	on rate of v weig per fo 24- 9.5	vater inflow	W OR SED	IMPOF ion to which to	CASING BECO KIND OF SHOE AND CEMENT METHOD	5, from 8 SANDS le. PRD PULLED FROM FING RECORD	feet feet feet feet PERFORAT	rions	PUR Surface Product	POSE Pipe ion Strir

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## VEROBED OF DRILL-STEM AND SPECIAL 7 TS

I	f drill-stem or other spec	cial tests or deviation surveys	were made, submit report on seg	parate sheet and attach hereto
		то	ols used	
Deterritorio a	ore used from	feer to 501	feet and from	feet to feet.
				feet tofret.
Cable tools we				
			ODUCTION	
Put to Produc	ing	<b>June 8</b> , 19.	60	
OIL WELL:	The production during	g the first 24 hours was	38 barrels of	liquid of which
				% was sediment. A.P.I.
	Gravity 35.0			
GAS WELL:	The production during	g the first 24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. S	hut in Pressure	lbs.	
Length of Ti	me Shut in			
DITAST	INDICATE BELOW	FORMATION TOPS (IN	CONFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
FLEASE		heastern New Mexico		Northwestern New Mexico
T. Anhy	1780'			T. Ojo Alamo
•			••••••	T. Kirtland-Fruitland
B. Salt		T. Montoya		T. Farmington
	3538		•	T. Pictured Cliffs
T. 7 Rivers.	3983	T. McKee		T. Menefee
T. Queen	4626	T. Ellenburger		T. Point Lookout
T. Grayburg				T. Mancos
T'. San And	res	T. Granite		T. Dakota
T. Glorieta.		Т		T. Morrison
T. Drinkard		Т		T. Penn
T. Tubbs		Т		T
T. Abo		T		Τ
T. Penn		T		Τ
T. Miss		Т		Τ
		FORMA	TION RECORD	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50 144" 1265 1566 1876 3255 3893 4025 5012		Distance from top Kelly Drive Bushing to Ground Sand & Red Bed Red Bed Red Rock Red Bed & Anhy Salt & Anhy Anhy & Gyp Anhy & Lime Lime PB to 5000'				$\frac{\text{DEVIATIONS} - \text{TOTCO SURVEYS}}{1/4} = \frac{140}{1/4} = \frac{850}{3/4} = \frac{1570}{1} = \frac{2200}{3} = \frac{2990}{3-1/4} = \frac{3170}{3} = \frac{3130}{2-1/2} = \frac{3650}{2-1/4} = \frac{3838}{2} = \frac{4000}{3} = \frac{1490}{3} = \frac{1490}{3} = \frac{14350}{2-1/2} = \frac{14350}{2-1/2} = \frac{1470}{1-3/4} = \frac{1640}{1-1/4} = \frac{1780}{2}$

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. June 15, 1960

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•	(Date)
Company or Operator. Gulf Oil Corporation	Address. Box 2167, Hobbs, New Mexico
Company or Operator. Gulf Oil Corporation	Position or Title. Area Petroleum Engineer

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