Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I	T	<u>O TRAN</u>	ISPO	H OIL	AND NA	I URAL GA	10 Turn 1	bi Na			
Operator Sirgo Operating, Inc.							30 Well A	Well API No. 30-025-03291			
Address	dland,	Техае	7970	12							
Reason(s) for Filing (Check proper box)						er (Please expla		from D-	true Odi	Co T T	
New Well Change in Transporter of: Change in operator from Petrus 0il Co., L.F. Recompletion Oil Dry Gas to Sirgo Operating, Inc. effective Change in Operator X Casinghead Gas Condensate November 1, 1989											
									te 900 Dallas, Texas 75251-2293		
II. DESCRIPTION OF WELL AND LEASE Lease Name East Pearl Queen Unit Well No. Pool Name, Including 50 Pearl (Queen Unit 50 Pearl (Quee									of Lease No. Federal or Fee E-5887		
Location Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line											
Section 34 Township 19S Range 35E , NMPM, Lea County										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Producer											
Name of Authorized Transporter of Oil or Condensate											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Phillips 66 Natural Gas Co.					4001	<u>'enbrook_</u>	ich approved IUIS Odes	copy of this form is to be sent a, Oklahoma 74102 sa, Texas 79762			
If well produces oil or liquids, give location of tanks.	well produces oil or liquids, Unit Sec. Iwp. Rge.				Is gas actually connected? When yes						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well	Gar	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D	<u> </u>	1		
HOLE SIZE						DEPTH SET		SACKS CEMENT			
	TEOR	LOWAT	DI E								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank	Date of Yes					ethod (Flow, pu	mp, gas iyi, e 				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Blis.			Gas- MCF			
GAS WELL	11 1- 254				Dhie Condo	sate MMCE		Gravity of C	ondeneste		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION NOV 2 1 1989 Date Approved							
Julie Godfrey					By ORIGINAL SIGNED BY JERRY SEYFOLD						
Signature Julie Godfrey Printed Name November 14, 1989 Production Tech. 104 Printed Name (915) 685-0878					Title		DISTR	CT I SUPE	RVISOR	∵ ! ∀	
November 14, 1989	(9)		one No	- :							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

Sec. 18

NOV 15 1989

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