STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| SANTA FE | | Γ | |
| FILE | | | |
| U.8.8.8. | | | |
| LANG OFFICE | | | |
| TRANSPORTER | OIL | | |
| | | | |
| OPERATOR | | | |
| PERMATION OF | 100 | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | |
|--|---------------------------------|----------------------------|---|-------------------------|
| Petrus Operating C | ompany, Inc. | | | |
| Address 12201 Merit Drive. | Suite 900 Dallas, ' | Texas 75251-2293 | · | |
| Reason(s) for filing (Check proper box) | | Other (Please ess | | |
| New Vell | | | ······································ | |
| | Change in Transporter of: | | | |
| Recompietion | | r y Ges EFFECTI | VE DATE OF CHANGE 07-0 |)1-86 |
| XX Change in Ownership | Casingheed Gas C | ondensete | | |
| If change of ownership give name Sh | ell Western E&P, Inc. | 200 North Dairy A | shford, P. O. Box 991, | |
| · · · · · · · · · · · · · · · · · · · | | | Houston, Texas | 77001 |
| II. DESCRIPTION OF WELL AND L | FASR | • | | //001 |
| Lesse Name | Well No. Pool Name, Including F | ormation | d of Lease | Legae No. |
| East Desul Queen Unit | 50 Pearl Queen | 1 | a Fodoral or Foo | Lease Na. |
| East Pearl Queen Unit | SO Fearr Queen | | e, rederet or ree | |
| Unit Letter_K_: 1980 | _ Feel From The South_Lin | e and <u>1980</u> F | From The West | |
| Line of Section 34 Townshi | p 19S Range 3 | <u>5Е , ммрм, </u> | Lea | County |
| III. DESIGNATION OF TRANSPORT | | | | |
| Nome of Authorized Transporter of Cil XX Shell Pipeline Corporation | | | ich approved copy of this form is to idland, Texas 79702 | be sentj |
| Name of Authorized Transporter of Casinghe Phillips <u>Petroleum Comp</u> any Warren Petroleum Corp. | | P.O. Box 1689, Lo | reet, Odessa, Tekas: 19 ovington, New Mexico | 97 62'' 88260 |
| If well produces oil or liquids, | Sec. Twp. Rge. | is gas actually connected? | , When | |
| give location of tanks. | NO CHANGE | Yes | N/A | |
| | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



| APPROVED | JUL 8 1986 | |
|----------|---------------------------------|---|
| BY | ORIGINAL SIGNED BY JERRY SEXTON | • |
| TITLE | DISTRICT I SUPERVISOR | |

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | | r 195 Range RTER OF OIL AND NATURAL G | 35E , NMPM, Lea As Temporary Abandon | éd |
|------------|---|---|---|---|
| | Nome of Authorized Transporter of (| | Address (Give address to which app | proved copy of this form is to be set |
| | Shell Pipeline Corpor Phillips Pipelone Com | | P.O. Box 1910, Midland | |
| | Warren Petroleum Corp | <u>oration</u> | <u>_IP.O. Box 1689. Loving</u> | ssa, Texas 79762 ton. NM 88260 |
| | if well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Ree. No Change | Is gas actually connected? | when NA |
| | | with that from any other lease or pool | , give commingling order number: | |
| | COMPLETION DATA | | A Mark Walt I Mark I Wash Rumorn | |
| | Designate Type of Comple | tion - (X) Gas Well Gas Well | New Well 'Workover' Deepen | Plug Back 'Same Res'v.'Dif |
| · | Date Spuddod | Dete Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | · · · · · · · · · · · · · · · · · · · | | | • |
| ٠ | Lievauaas (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oll/Gas Pay . | Tubing Depth |
| | Perforations | | <u> </u> | Depth Casing Shoe |
| ĺ | | • | • | |
| • | | | D CEMENTING RECORD | · · · · · · · · · · · · · · · · · · · |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | · · · · · · · · · · · · · · · · · · · | | | |
| 1 | L | | | |
| | | <u> </u> | | |
| | | | ofter recovery of total volume of load a | |
| ν. | TEST DATA AND REQUEST | FOR ALLOWABLE . (Test must be | | oll and mult be equal to or exceed to |
| v. | OIL WELL | able for this d | lepth or be for full 24 hours] | |
| v. | | FOR ALLOWABLE - (Test must be able for this d Date of Test | lepth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| v. | OIL WELL | able for this d | lepth or be for full 24 hours] | |
| v. | OIL WELL Date First New Oil Run To Tanks | able for this d Date of Test | lepth or be for full 24 hours) Producing Method (Flow, pump, gas | lift, etc.j |
| v. | OIL WELL Date First New Oil Run To Tanks | able for this d Date of Test | lepth or be for full 24 hours) Producing Method (Flow, pump, gas | lift, etc.) Choke Size Gas-MCF |
| v. | OIL WELL Date First New Oil Run To Tanks - Longth of Test | able for this d Date of Test Tubing Pressure | lepth or be for full 24 hours] Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Choke Size |
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