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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
E-5887		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Shell Oil Company	East Pearl Queen Unit
3. Address of Operator	9. Well No.
P. O. Box 1509 - Midland, Texas 79701	50
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Pearl Queen
THE West LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3689 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Squeeze Prod Perfs to TA <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 25, 1972 to April 27, 1972

Pulled 4717' 2-1/2" tubing, leaving 218' tubing on bottom. Squeezed 135 sx cement into perforations 4754-4958. Left 5 sx cement 4699 (bottom of cement retainer) to 4754', 2 sx cement from 4697 (top of cement retainer) to 4672'. Installed casing flange w/tapped BP on flange connection. Well temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina	TITLE Senior Production Engineer	DATE 5-1-72
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE MAY 4 1972
CONDITIONS OF APPROVAL, IF ANY:		

500 A 100

100 100 100

RECEIVED

MAY - 3 1972

OIL CONSERVATION COMM.
HOBBS, N. M.