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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5887	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		East Pearl Queen Unit
3. Address of Operator		8. Farm or Lease Name
Shell Oil Company (Western Division)		East Pearl Queen Unit
4. Location of Well		9. Well No.
P. O. Box 1509, Midland, Texas 79701		50
UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.		Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3689' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Perforated with one 1/2" JS at 4883', 4892', 4901', 4910', 4916', 4930' (6 holes).
3. Ran 158 joints tubing and set retrievable bridge plug at 4939', set Model "R" packer at 4867'.
4. Treated 4883'-4930' with 1400 gallons 15% NEA using 14 ball sealers.
5. RU (Western). Treated via casing perfs with 13,000 gallons hot gelled water with I-5. Pumped 6,000 gallons frac with 1/2#-2# per gallon 20-40 mesh sand. Pumped 1,000-gallon gelled pad using 30 RCN ball sealers. Pumped 2,000 gallon-pad. Pumped 5,000 gallons with 1/2#-2# sand. Rigged up choke and bled pressure, dropped balls.
6. Flushed.
7. Ran tubing open-ended, circulated sand from 4960'-4990'. TD 4990'.
8. Ran M&M 2 1/2" x 2" x 16' RWAC pump on 25 - 1" rods with slim hole boxes + 75 - 3/4" rods with nylon guides + 96 - 7/8" rods.
9. Recovered load.
10. Placed on production.
11. In 17 hours pumped 44 BO + 40 BW on 11 - 84" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED **N.W. Harrison** TITLE **Staff Exploitation Engineer** DATE **February 2, 1968**

APPROVED BY **John W. Runyan** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: