

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico OCS

WELL RECORD 3 09

3.00	AREA 640 AC	RES	0. 110 00		QUINTUPLIC	•	
			ration		I		
		(Company or Oper	rator)			(Lease)	35-E , NMPM.
							County
		-					West line
							Ju ly 1 0 , 1960
_							***************************************
ress			1718 De	vis Bldg.,	1309 Main S	Dallas 2.	Texas
ation abo	ve sea level a	at Top of Tubin	g Head	36891	The in	formation given is to	be kept confidential until
•••••			, 19				
				OIL SANDS OR Z	ONES		
1, from	479	، بلا	. 19581	No. 4	4, from		***************************************
2, from		t	0	No. :	5, from	to	***************************************
3, from		t	0	No. (5, from	to	***************************************
			·				
ude data	on rate of w	rater inflow and		CORTANT WATER			
						feet.	***************************************
•							
3, from			to			feet	»
	WEIG	HT NEW	079	CASING BECO	CUT AND		
SIZE	PER FO				PULLED FROM	PERFORATIONS	PURPOSE
-5/8"	214		122			1	Sufface Pipe
<u> </u>	9+5	O# New	4991	' Guide		4754-49581	Production Stri
				1		 	<u> </u>
			MUDDI	NG AND CEMENT	ING RECORD		
IZE OF	SIZE OF	WHERE	NO. SACKS	метнор		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED
]# _3/] _[#	8-5/8* 4-1/2*	50021	100 250	Pump & Plus	3		
<i>-</i> , -							
	1		<u> </u>	<u> </u>		<u> </u>	
			RECORD O	F PRODUCTION .	AND STIMULAT	TION	

Treated with 28,350 gals refined oil, 1/10# Adomite M-II & 12-24# SP0
Result of Production Stimulation
Depth Cleaned Out

XORD OF DRILL-STEM AND SPECIAL TO

If drill-stem or other speci-1 sests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

								feet tofeet.		
Cable to	ols were	used from	feet to			nd from	••••	feet to feet.		
				PRODU	CTION					
Put to P	roducing	·	August 1	, ₁₉ 60						
OIL WI	ELL: T	he productio	on during the first 24 hours w	7as 97	(Est.))bar	rels of lia	juid of which		
								% was sediment. A.P.I.		
					······································	.70 water	; and	% was sediment. A.P.1.		
	G	ravity	1,3	•••••••••••						
GAS WE	ELL: T	he productio	n during the first 24 hours w	/as	1	M,C.F. pl	us	barrels of		
	li	quid Hydroc	arbon. Shut in Pressure	lbs.						
Length	of Time	Shut in	***************************************							
					MRMAN		T GEOGE	RAPHICAL SECTION OF STATE):		
			Southeastern New Mexic		OLULAN	V42 W111	LOCI	Northwestern New Mexico		
T. Anh	y	1782'	T. De	vonian			Т.	Ojo Alamo		
T. Salt.			T. Sile	ırian			т.	Kirtland-Fruitland		
				ntoya		·····	Т.	Farmington		
				•	4					
				Kee				Menefee		
•				enburger Wash				Mancos		
•	•			nite				Dakota		
T. Glor	ieta	•••••	T	•••••			т.	Morrison		
T. Drin	kard			***************************************				Penn		
				••••••						
				ORMATIO						
		Thickness					Thickness			
From	То	in Feet	Formation		From	То	in Feet	Formation		
0	12.5	0	Distance from Top					DEVIATIONS - TOTCO SURVEYS		
	100		Drive Bushing t	o Ground						
	1480		Red Bed					1/2 - 138' 1/2 - 1120		
	21山 32山9		Red Rock Salt & Anhy					1/2 - 1590		
	3995		and & Cyp					1 - 2506		
	5005		Line					1-1/2 - 2845 2-1/2 - 3400		
			PB to 49781					2-1/4 - 3700		
			_					1-3/4 - 3990		
								1-3/4 - 4300		
								1-1/2 - 4450		
								1-1/4 - 4860		
					:					
	<u> </u>				<u>.</u>					
			ATTACH SEPARATE	SHEET IF A	DDITIO	NAL SPA	CE IS N	EEDED		
I he	ereby swe	ear or affirm	that the information given	herewith is a	complete a	ind correc	t record o	f the well and all work done on it so far		
			ailable records.	actomicit is d	ipict 8	001160	. record 0	and and an work done on it so lar		
						August 16, 1960				
Company	y or Ope	rator	Gulf Oil Corporati	o n		Box	2167.	Hobbs, New Mexico		
		$\sim \lambda$	a Kussell	/_			•	Production Manager		
Name		······	L. L. J. L.	••••	rosition (or 1 ltle				