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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

Lease

East Pearl-Queen Unit

Well No.

34-22 S1

Unit Letter

L

Section

34

Township

19-S

Range

35-E

Date Work Performed

May 5 thru 11, 1964

Pool

Pearl-Queen

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

Convert to Dual Injection Well.

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing rods and pump.
2. Cleaned out with sand pump 5010-5016' (PBD).
3. Perforated 4921-4925', 4931-4941', 4951-4956' with two jet shots per foot.
4. Ran tubing and packer and set packer at 4824'. Checked for communication and found none. Pulled tubing and packer.
5. Ran Guiberson AG Packer and set at 4820'. Ran Guiberson RDK Packer with anchor and 3 joints (95') 2" HUE 8rd plastic-coated inside and outside tubing and seal assembly as tailpipe on 141 joints 1 1/2" 10rd, plastic-coated tubing (4709') and set open ended in AG Packer at 4820'. Set RDK Packer at 4718-4725' with 9000 psi. 1 1/2" SN @ 4715'. One 10', one 8', one 4' and one 2' sub on top of string. Ran 148 joints 1" HQ-D8 plastic coated tubing (4709') with seal assembly open ended. Set in RDK Packer at 4718' with 9000#. One 10', one 8', one 1' sub on top of string.
6. Hooked up plastic coated well head.

NMOCC Order No. R. 2538

Witnessed by

M. R. Dillon

Position

Production Foreman

Company

Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

P B T D

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Original Signed By

R. J. Doubek

R. J. Doubek

Position

Division Mechanical Engineer

Company

Shell Oil Company