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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 24, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Lea State "AR"**, Well No. **2**, in **N/W** **1/4** **S/W** **1/4**,
(Company or Operator) (Lease)

L, Sec. **34**, T. **19-S**, R. **35-E**, NMPM, **Pearl Queen** Pool
Unit Letter

Lea

County. Date Spudded **July 21, 1961**

Date Drilling Completed

August 4, 1961

Please indicate location:

Elevation **3694** Total Depth **5039** PBD **5016**

Top Oil **XX** Pay **4786** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **4984-82, 4970-68, 4914-12, 4872-70, 4788-86.**

Open Hole Depth **4893'**
Casing Shoe Depth **4893'**
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **70** bbls. oil, **13** bbls water in **24** hrs, _____ min. Size **2" WO** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 Gals 15% NHA, 20,000 gals ref. oil W/1/4 SPG + 1/40/1000**

Casing **4000'** Tubing Date first new **August 10, 1961**
Press. _____ oil run to tanks

Oil Transporter **Shell Pipeline Corp.**

Gas Transporter **Warren Petroleum Co.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	122'	100
4-1/2"	5039	275
2-3/8"	4893	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Gulf Oil Corporation

(Company or Operator)

By: _____

(Signature)

Title **Area Production Manager**

Send Communications regarding well to:

Gulf Oil Corporation

Name: _____

Box 2167, Hobbs, New Mexico

Address: _____

OIL CONSERVATION COMMISSION

By: _____

Title _____