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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

I L	TRANSPORTER OIL OLS ON WELL'S  PROPATION OFFICE  TRANSPORTER OIL OLS ON WELL'S										
(Submit to appropriate District Office as pen Commission Rule 1106)											
Name of Company  Shell Oil Company  Address  P. O. Box 1858, Roswell, New Mexico											
Lease Ea	st Pearl-Queer		l No. Uni	t Letter		Township		nge 35 <b>-</b> E			
Date Work Po		Pool Pearl-	Ougan			County		3) =			
May 3 thru 6, 1964 Pearl-Queen Lea  THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Nother (Explain): Convert to Dual Plugging Remedial Work Injection well.											
Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Pulled rods and tubing.  2. Cleaned out sand 4960 to 4972! (PETD)  3. Perforated 4746-4752! with two jet shots per foot and 4966-4968! with four jet shots per foot.  4. Ran Model R Packer and set at 4800! and acidized with 500 gallons 15% NEA with Fe additive. Checked for communication and found none. Pulled tubing and packer.  5. Ran Guiberson AG Packer and set at 4800!. Ran Guiberson RIC-2 packer with three joints (94!) 2" EUE, 8 round thread plastic coated inside and outside tubing with seal assembly as tail pipe on 140! joints 1 1/2" 10 round thread (4699!) plastic coated tubing. Setcopen ended in RIC-2 packer with 9000# at 4047!. 1 1/2" SN at 4645!. One 3!, one 8! and one 9! sub on top of string.  6. Hooked up plastic coated well head.											
Witnessed by	<del></del>		Position	· · · · · · · · · · · · · · · · · · ·		Company					
M. R. Dillon Production Foreman Shell Oil Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
	• .	TILL IN BELOV	ORIGINAL			FORIS ONL					
D F Elev.	T D		PBTD		Producing		erval	Completion Date			
Tubing Diam	eter	Tubing Depth		Oil Strin	g Diame	ter	Oil String De	epth			
Perforated Interval(s)											
Open Hole Interval Producing Formation(s)											
			RESULTS O	F WORK	OVER						
Test Before	Date of Test	Oil Production BPD	Gas Produ MCFP			roduction PD (	GOR ubic feet/Bbl	Gas Well Potential MCFPD			
Workover											
After Workover	· · · · · · · · · · · · · · · · · · ·										
OF CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by			Name	R. J. Doubek R. J. Doubek							
Position  Division Mechanical Engineer											
Date 1964					Company Shell Oil Company						