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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 4 1 05 PM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-5887</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Shell Oil Company (Western Division)</b>	<b>East Pearl Queen Unit</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 1509, Midland, Texas 79701</b>	<b>52</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>M</b> , <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>990</b> FEET FROM	<b>Pearl-Queen</b>
THE <b>west</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3690' DF</b>	<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: **Frac treat**

1. Pull rods and pump.
2. Run Baker Model "C" retrievable bridge plug on wireline and set at approximately 4945'.
3. Frac w/20,000 gallons gelled formation water & 20,000# 20-40 mesh sand.
4. Run tubing and retrieve BP.
5. Run production equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE Senior Exploitation Engineer DATE May 3, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: