NEW MEXICO OIL CONSERVATION COMMISSION. TO THE CONTROL OF THE CONT	NUMBER OF COR	PIES RECEIVED							FOR: 1 0 100	
Submit to appropriate District Office as per Commission Rule 1706	U.S.G.5.	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103								
Name of Company    Address   P. O. Rox 1858, Resvell, New Maxice 88201	PRORATION OF	GA5						THE IT I	05, PM 164	
Rest   Pearl Queen   Unit   Section   Township   Range   35-R		pany			Addres	s				
Date York Performed Peol Peol Country Las   THIS IS A REPORT OF: (Check appropriate block)    Playing Performed Peol Peol Country Las     Probaging THIS to REPORT OF: (Check appropriate block)		011 Company	w	ell No. Unit						
Beginning Drilling Operations	Zast					34	1	9-8	35-E	
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations				en			· -			
Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Pulled rods, pump and tabing and cleaned out 4984-4987.  2. Parformed with two JBFF: 1759-4767', 4908-4912', 4914-4918', 4920-4922', and 4924-4929'.  3. Ban tubing with packer set at 4930'. Acidized with 500 gallons 15\$ MEA with Fe Additive and pulled tabing and packer.  4. Ban 165 joints (4972') 2", MUS, Set tubing and hung at 4980' with 0.P. mud anchor; 2" SH at 4961'; 2" x 1 1/2" x 12' RNAC Sargent Fump on 198 3/4" rods plus one 2' and one 6' sub.  5. Becovered load.  6. Pumped 8 BOPD + 15 BWPD on 14-54" SPM.  NMOCC Order No. R-2538  Witnessed by  M. R. Billen  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  OGENIAL WELL DATA  DF Elev.  3662'  Tobing Diameter 2 3/6"  Petrorated interval  Oil String Diameter 2 3/6"  Petrorated interval(a)  k975-4980'  Open Hole Interval  Preduction  RESULTS OF WORK OVER  Test  Date of Test  Test  Date of Test  Oil Production  RESULTS OF WORK OVER  Test  Date of Test  Workover 3-12-64  8 7.0 5 875  After  Workover 3-12-64  Name  Original Signed By  R. J. Doubek  Position  Division Machanical Engineer  Company  The Company  Original Signed By  R. J. Doubek  Position  Division Machanical Engineer  Division Machanical Engineer  Division Machanical Engineer  Division Machanical Engineer						ippropri				
Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Pulled rods, pump and tabing and cleaned out 4984-4987.  2. Perforated with two JSF7: 4759-4767', 4908-4912', 4918-4918', 4920-4922', and 4928-4929'.  3. Ban tabing with packer set at 4930'. Acidized with 500 gallons 15\$ HEA with Pe Additive and pulled tubing and packer.  4. Ban 165 joints (4972') 2", HUE, 874 tubing and hung at 4980' with 0.P. mud anchor; 2" SH at 4963'; 2" x 1 1/2" x 12' RNAC Sargent Pump on 198 3/4" rods plus one 2' and one 6' sub.  5. Recovered load.  6. Pumped 8 BOPD + 15 BWPD on 14-54" SPM.  NMOCC Order No. R-2538  Witnessed by  M. R. Billen  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  3692'  Tobing Diameter  2 3/8"  Position  Producting Formation(s)  4975-4980'  Open Hole Interval  Production Go R  RESULTS OF WORKOVER  Test  Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Fleiore Vorkover  3-12-64  8 7.0  Seption  Name  Original Signed By  R. J. Doubek  Position  Date  Only Signed By  R. J. Doubek  Position  Date  Only Signed By  R. J. Doubek  Position  Date		Degining Minds operations								
1. Fulled rods, pump and tubing and cleaned out 4984-4987. 2. Perforated with two USF7: 475-4767, 4908-4912', 4918-4918', 4920-4922', and 4928-4929'. 3. Ban tubing with packer set at 4930'. Acidized with 500 gallons 15\$ MEA with Fe Additive and pulsed tubing and packer. 4. Ban 165 joints (4972') 2", MUE, 8rd tubing and hung at 4980' with 0.F. mud anchor; 2" SM at 4983'; 2" x 1 1/2" x 12' RMAC Sergent Fump on 198 3/4" rods plus one 2' and one 6' sub. 5. Recovered load. 6. Pumped 8 BOPD + 15 BWPD on 14-54" SPM.  NMOCC Order No. R-2538  Witnessed by Preduction Foreman Small 0il Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  ORIGINAL WELL DATA  DF Elev.  TD 4995' 4995'  Tubing Diameter 2 3/8"  Parforated interval A995'  Perforated interval(s)  ky75-4980'  Open Hole Interval  Test Date of Test Oil Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover 3-12-64 8 7.0 5 875  OIL CONSERVATION COMMISSION  Name Original Signed By R. J. Doubsk Position  Name Original Signed By R. J. Doubsk Position  Name Original Signed By R. J. Doubsk Position  Date  Date						les abea	inad			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 3692' Tubing Diameter 2 3/8" Perforated Interval(s) 4975-4980' Open Hole Interval Open Hole Interval Test Test Test Test Test Test Test Test	5N a. 6' si 5. Recor 6. Pump	t 4963; 2" x 3  wered load. ed 8 BOPD + 15  NMOCC Order 1	1 1/2" x 12'  BWPD on 14-5	RWAC Sargen	t Punn	o on 1	.98 3/4"	rods plus c	one S. and one	
ORIGINAL WELL DATA  D F Elev. 3692' T D 5018' PBTD 4987' Oil String Diameter 2 3/8" Perforated Interval(s) 4975-4980' Open Hole Interval  Other and the string Diameter  RESULTS OF WORK OVER  Test Date of Test Date of Test Before Workover 1-13-64  B T Oil Production BPD  Oil Production BPD  Oil Production BPD  Oil Production BPD  After Workover  3-12-64  B T Oil Production BPD  Oil Production BPD  I hereby certify that the information given above is true and complet to the best of my knowledge.  Position  Division Machanical Engineer  Company  Company	M. R. Dillen Production					Foreman Shell Gil Company				
DF Elev. 3692' 5018' PBTD 1987' Producing Interval 11-29-60  Tubing Diameter 2 3/8" Tubing Depth 1975-1980' Dil String Diameter 2 3/8" Oil String Diameter 5 1/2" Oil String Depth 5017'  Perforated Interval(s) 1975-1980'  Open Hole Interval Producing Formation(s) Queen  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gubic feet/Bbl MCFPD Workover 1-13-64 8 7.0 5 875  After Workover 3-12-64 8 7.1 15 888  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name Original Signed By R. J. Doubek Position  Division Mechanical Engineer  Company			FILL IN BEL				EPORTS OF	NLY		
2 3/8"  Perforated Interval(s) 1975-1980'  Open Hole Interval  Producing Formation(s) Queen  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  1-13-64  8 7.0 5 875  After Workover  3-12-64  Name  OIL CONSERVATION COMMISSION  Name  Original Signed By R. J. Doubek  Position  Division Mechanical Engineer  Company	2		18'							
Perforated Interval (s) 14975-14980*  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 1-13-64 8 7.0 5 875  After Workover 3-12-64 8 7.1 15 888  I hereby certify that the information given above is true and complet to the best of my knowledge.  OIL CONSERVATION COMMISSION  Name Original Signed By R. J. Doubek R. J. Doubek  Position Division Mechanical Engineer  Company						_	eter	-	=	
Open Hole Interval  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Defore Workover  1-13-64  8  7.0  Sefere Workover  3-12-64  Approved by  Approved by  Date  Producing Formation(s)  Queen  Water Production GOR Cubic feet/Bbl Cubic feet/Bbl MCFPD  Date  Date  District  Date  Producing Formation(s)  Queen  Thereby Company  Date  Producing Formation(s)  Queen  District  District  Date  Producing Formation(s)  Queen  Date  Producing Formation(s)  Date  Production Water Production BPD  Cubic feet/Bbl  AC Date  Date  Production BPD  Sale  Date  Production BPD  Water Production Cubic GOR  Cubic feet/Bbl  AC Date  BAS  Thereby certify that the information given above is true and complet to the best of my knowledge.  Program Signed By  R. J. Doubek  Province Date  Production BPD  Cubic feet/Bbl  AC Date  Production BPD  Cubic feet/Bbl  AC Date  BPD  Cubic feet/Bbl  AC Date	Perforated In	terval(s)								
Test Date of Test Oil Production BPD Gas Production BPD Gubic feet/Bbl MCFPD  Before Workover 1-13-64 8 7.0 5 875  After Workover 3-12-64 8 7.1 15 888  OIL CONSERVATION COMMISSION  Name Original Signed By R. J. Doubek  Position  Division Mechanical Engineer  Company						-	ation(s)			
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 1-13-64 8 7.0 5 875  After Workover 3-12-64 8 7.1 15 888  OIL CONSERVATION COMMISSION  Approved by R. J. Doubek R. J. Doubek  Position  Division Mechanical Engineer  Company				RESULTS O						
Workover 1-13-64 8 7.0 5 875  After Workover 3-12-64 8 7.1 15 888  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name Original Signed By R. J. Doubek  Position  Date  Date  Company										
Workover 3-12-64 8 7.1 15 888  OIL CONSERVATION COMMISSION  Approved by  Name  Original Signed By  R. J. Doubek  Position  Division Mechanical Engineer  Company	Workover	1-13-64	8	7.0		,	5	875		
Approved by  Name Original Signed By R. J. Doubek Position  Division Mechanical Engineer  Company		3-12-64	8	7.1	1	<u></u>	<del></del>			
Position  Position  Position  Division Mechanical Engineer  Company	/	OIL CONSERVA	TION COMMISSION	1					above is true and comple	
Position  Division Mechanical Engineer  Company	Approved by					Original Signed By				
Date	Engineer Dies.					Position				
A CONTRACT CONTRACT CONTRACTOR	Date				Compa	any				