HUNGER OF COST		-	
ð	THEUTTO	*	
SANTA FE			
PILE			
U.S.S.			
LAND OFFICE			†
	.044		•
TRAMPORTER	848		
			t — —
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MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

Submit to appropriate District Office serves 0.2 . Ph. 25,41

			ill to appropri	ete Distri	et Office	ויפושי ליאו	mission Rule	1706)		
Name of Company					Address					
James G. Brown & Associate					P. O.	Box 162	5, Midlan	d. Texas		
	ulf-State		Veil No. [Unit Letter	Section	Township	1	Range		
	Performed 61	Pool	<u></u>		34	County	19	35		
9/1-5/	(61	Pearl-				•	Lea			
- Beeig	naing Drilling Opera	THIS IS	A REPORT O	F: (Check	appropri	ue block)				
Plug			sing Test and	Cement Jo	b (Other (Ex	plain):			
			medial Vork				·			
	Pulled rods Checked PB Treated well maximum pr	and pump & so TD @ 4987! - ; I with 40 gals. ressure; on va- d pump & put l	wab-tester no sand fil "Frefle" cum in 5	d well.	w/100		stillate. 6	00 psi		
Vitnessed by Hugh Meyer Position Petroleum Engineer Albritton & Meyer FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3692 TD PBTD PBTD Producing Interval 4987 Completion Date							Completion Date			
ubing Diam		Tubing Depth				4975-80		11-29-60		
	2-3/8 ^H 4954 reforated Interval(e)			5-	Dil String Diameter 5-1/2		Oil String Depth 5017			
eriorated i		5-4980								
pen Hole Interval			Q	Producing Formation(s)						
			RESULTS C	FWORK	OVER	12M	een			
Test Before	Date of Test	Oil Production BPD	Gas Produ	ction	Vater Pro		GOR	Gas Well Potential		
Vorkover	6-5-61	10	-		1		-	-		
After Orkover	6-30-61	25	15		2		600			
oproved by		ATION COMMISSION			y certify to best of my	1	. / .	ove is true and complete		
III.		lill		Name		//	Warren			
ita ,					Position Production Superintendent Company					
					James G. Brown & Associates					