

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 1, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Associates Gulf State, Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 34, T. 19S, R. 35E, NMPM, U.S. 4 (Pearl Queen Nat.) Pool
Unit Letter

Len

County. Date Spudded 10-31-60 Date Drilling Completed 11-15-60
Elevation 2692 KB Total Depth 5018 (5018) PBD 4954

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M _O	N	O	P

Top Oil/Gas Pay 4758 Name of Prod. Form Queen

PRODUCING INTERVAL -

Perforations 4975-4980

Open Hole - Depth 5017 Depth Tubing 4954

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 10 bbls water in 24 hrs, 0 min. Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. BDA, 20,000 gals & 26,000 lbs. Sandfrac

Casing 3500 Tubing out Date first new oil run to tanks November 29, 1960
Press. Press.

Oil Transporter The Permian Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	242	125
5-1/2	5017	200
2-3/8	4954	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

James G. Brown & Associates

(Company or Operator)

By: (Signature)

Production Superintendent

Title: Send Communications regarding well to:

Name: James G. Brown & Associates

Address: P. O. Box 1625, Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title: