HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address 1626, Midiand, Tomas James G. Brown & Associates Lease Well No. Unit Letter Section Township Range Culf-State 2 19-6 35-E Date Work Performed Pool County 1/1 to 11/16/60 indesignated (Fearl Queen Ent. Les THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled 7-7/8" hele 242 - 4845! DST 4760-77 foot - open 2 hrs., fair to weak blow, recovered 100 feet slightly gas cut mud, 50 foot slightly gas out salt water; initial shut in pressure 1175 Pei, flow presence 455-96 Pet, final shut in pressure 465 Pet. Cored 7-3/4" hole 4845-5018' TD Ran 5-1/2" - 15.5# J-95 new casing with Howco G5 on bottom and F. C. @ 4989' and comessed at 5017' w/200 sex 50-50 regular Posmix on 11-14-60. WOC 12 hrs. and ran temperature survey to PBTD 4987" - Top coment 3600 feet. Ran 2" tubing to 4907' and pressure-tested 9-1/2" casing with 1400 bet. for 30 min. Held OK -Displaced water with cfi. Moving off retary rig. Witnessed by Position Company Hugh Meyer Agent FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date 3492 Sais 4987 Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Production Oil Production Water Production Date of GOR Gas Well Potential Test BPD MCFPD Test BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name Position Date Company James G. Brown & Associates