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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	,	S	anta Fe, Nev	v N	Mexico 875	504-2088					
I.	REC	QUEST F	OR ALLOV	۷A	BLE AND	AUTHOR	IZATIC	N			
Operator		10 18/	ANSPORT	<u>O</u>	L AND NA	ATURAL G		ell API No.		<del></del>	
Pyramid Energy,				"		30,025,03295					
Address	200 0	h- 010				· · · · · · · · · · · · · · · · · · ·	— <u>L</u>	30,002	2503295		
10101 Reunion Pl Reason(s) for Filing (Check proper box)	ace, Si	ce. 210	San Anto	on		S . 78	3216		<del></del>		
New Well			Transporter of:	_		in to seem wh	<del>-</del>				
Recompletion Change in Operator	Oil Casinab	_	Dry Gas	╣.							
If change of operator give name and address of previous operator	Chango	ead Gas	Condensate								
II. DESCRIPTION OF WELL	AND LI	EASE	<del>,</del>			<del></del>			-	· · · · · · · · · · · · · · · · · · ·	
Lease Name Well No. Pool Name, Inclu								nd of Lease			
Location	((	(ueen)	<del></del>	Su	ite, Federal or F	ec/					
Unit Letter A	:_66	0	Feet From The	N	North Lin	e and 660		Feet From The	Fact	Line	
Section 34 Townsh	in 1	.9s			En					LIDE	
c			Range	_		MPM,		Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTI	OF OF OI	L AND NAT	<u>ru</u>	RAL GAS				· · · · · · · · · · · · · · · · · · ·	· ·	
EOTT Oil Pipèline Company					Address (Give address to which approved copy of this form is to be sent)  P.O. Box 4666 Houston, Texas, 77210-4666						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum					Address (Give address to which approved copy of this form is to be sent)						
If well and see all as the late.					P.O. Box 1589 Tulsa, OK 74102					<del></del>	
give location of tanks. F 27 19S 35					Yes						
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or p	ool, give commi	ngli	ing order numb	er:			· · · · · · · · · · · · · · · · · · ·		
		Oil Well	Gas Well	$\neg$	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		pl. Ready to	<u> </u>					1, 2	L		
Daw Spanier		Total Depth P.B.T.D.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas P	ay		Tubing Dept	Tubing Depth		
Perforations								Darch Casin	Depth Casing Shoe		
								Depui Casin	g Stice	İ	
TUBING, CASING AND HOLE SIZE CASING & TURING SIZE							)				
HOLL SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			<u>s</u>	SACKS CEMENT		
				+		****					
. TEST DATA AND REQUES								l .		L	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	ial volume of	load oil and mu						or full 24 hour.	s.)	
	Date of Tes	×.		1	rroducing Met	hod (Flow, pun	rp, gas iyi,	eic.)			
ength of Test	Tubing Pressure				Casing Pressur	e		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	···		Gas- MCF	Gas- MCF		
-											
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA					0		SEDV	ATION F		N.I.	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved NOV 2 9 1993						
Swith Such						, , , , , , , , , , , , , , , , , , ,					
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Scott Graef Production Engineer Printed Name / / 2 Title					DISTRICT I SUPERVISOR						
11/16/93 Date		Title									
		Telepho	NO.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.