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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

APR 8 10 26 AM '64

(Submit to appropriate District Office as per Commission Rule 66)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl Queen Unit	Well No. 37	Unit Letter A	Section 34	Township 19-S	Range 35-E		
Date Work Performed 3-12 thru 16, 1964	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out sand 4852-4927'.
3. Perforated with four JSPP: 4916-4919'.
4. Ran tubing and Model "R" packer and set at 4795'.
5. Treated with 500 gallons 15% NEA with Fe additive. Pulled tubing and packer.
6. Cleaned out sand to 4965'.
7. Ran 160 joints (4945') 2" EUE, 8rd, tubing and hung at 4954' with 15' OPMA perforated on bottom. 2" SN at 4938'. Ran 2" x 1 1/2" x 12' RWAC Pacific Pump on 197 3/4" rods.
8. Swabbed well and recovered load.
9. In 24 hours, well pumped 4 BO + 1 BW on 9.5-54" SPM.

NMOCC Order No. R-2538.

Witnessed by C. D. Sikes	Position Lease Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

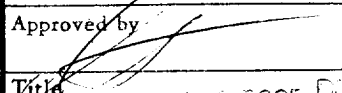
D F Elev. 3708'	T D 5000'	P B T D 4980'	Producing Interval 4728-4733'	Completion Date 5-1-60
Tubing Diameter 2"	Tubing Depth 4756'	Oil String Diameter 5 1/2"	Oil String Depth 4996'	
Perforated Interval(s) 4728-4733'				
Open Hole Interval			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-2-64	5	7.9	2	1580	
After Workover	4-3-64	4	7.6	1	1900	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. J. Doubek	Original Signed By R. J. Doubek
Title 1st. near District 1	Position District Mechanical Engineer	
Date APR 8 1964	Company Shell Oil Company	