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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.	REC	UEST F	OR ALL	OW.	ABLE ANI		RIZATIO	<b>V</b>			
Operator	TO TRANSPORT OIL A					MIUNAL		Well API No.			
Pyramid Energy, Inc.							30<025-03296				
10101 Reunion P	lace, St	e. 210	San A	ntor	nio, Texa	ac 7	0016				
Reason(s) for riting (Check proper bo	x)					ther (Please ex	8216 olain)		<del></del>		
New Well	0"	Change in	Transporter	r of:	! .						
Change in Operator	Oil Casinghe		Dry Gas Condensate	. 📙	ļ						
If change of operator give name	- Change		Concentati	<u>- LJ</u>			<del></del>				
and address of previous operator	•		<del></del>	·-···				<del></del>		<del></del>	
II. DESCRIPTION OF WELL Lease Name			Pool Name	Inch	ding Formation	<del></del>	Pin	Station.			
East Pearl Queen								of Lease No. Federal or Fee E=5838			
Location Unit Letter G	,	Ľ980			7			·	<del></del>		
	i		Feet From 7		lorth Li	ne and19	980 r	eet From The	Eas	tLine	
Section 34 Towns		9s	Range	3	5E N	МРМ,	I	ea		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OH	AND N	ATU	RAL GAS						
EOTT Oil Pipelin	e Compar	or Condéda ov	Effoot	rgy H	beline (Eb	e address to wi					
Name of Authorized Transporter of Casinghead Gas X or Dry Gos					4-POQ. Box 4666 Houston, Texas 77210-4666  Address (Give address to which approved copy of this form is to be sent)						
warren Petroleum					P.O. BOX 1589 Tulsa, OK 74102					ine)	
ive location of tanks.	Unit F	27	Twp. 195	35E		3	When	?	·		
this production is commingled with that V. COMPLETION DATA	from any other	er lease or po	ool, give con	nmingi	ing order numi	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	rod.	•	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
riforations					<u> </u>	· <del>-</del> -, <u>, , , , , , , , , , , , , , , , , ,</u>	····	Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			ND	***		)				
	OASING & TOBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>	<del></del>				<del></del>					
TEST DATA AND REQUES							<del></del>				
IL WELL (Test must be after rate First New Oil Run To Tank	Date of Test	l volume of l	oad oil and	must b	e equal to or e	exceed top allow	able for this	depih or be fo	r full 24 hours	1.)	
and I had been Oil Rull 10 14mk	Date of Jea				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure			1	Casing Pressur	e		Choke Size			
ctual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
AS WELL	<u> </u>	<del></del>			•						
tual Prod. Test - MCF/D	Length of Ter	it	<del></del>		Bbls. Condensa	ne/MMCF		Gravity of Cor	ndensate	<del></del> -	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ODED A TOD OFFI	, mp 0= =	·		<b>—</b>  ,							
I. OPERATOR CERTIFICAL  I hereby certify that the rules and regular					0	II CONS	SERVA	TION D	IVISIO	VI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION NOV 2 9 1993						
is true and complete to the best of my knowledge and belief.					Date A	Approved		- 1000			
Scott Start						• •		IESBA CE	XTON		
Signature Scott Graef Production Engineer					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		Tid 308-80	e	-	Title_			***			
Date /	(accu)	Telephon		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.