STATE OF NEW MEXICO NT

ENERGY AND MINICHALS	חרף.	٨Π٢٨	MΕ
•• •• •••••			
SAMIA FE	 	\vdash	
711.1			
LAND DEFICE	-		
IMANSPORTER DIL			
CPERATOR	-	\vdash	
	 	—-	

OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501							
	REQUEST FOR ALLOWABLE AND							
1.	1. CONTINUE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Weste	Shell Western E&P, Inc.						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001							
	Kenson(s) for filing (Check proper be	· · · · · · · · · · · · · · · · · · ·						
	New Well Recompletion	Change in Transporter of: Oil Dry	c					
	Change in Ownership X		densare .	•				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001				
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	Lecse N				
	East Pearl Queen Unit	Pearl Queen	State, Fed	eral or Foo State				
•	Unit Letter G: 19	80 Feel From The North	ine and 1980 Feet Fro	The East				
	Line of Section 34 T.	mahip 195 Range	35E мирм. Lea	Count				
4 11 .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Temporary Abandone					
Name of Authorized Transporter of Cit (X) or Condensate (Address (Give address to which approved copy of this form is to be Shell Pipeline Corporation P.O. Box 1910, Midland, Texas 79702								
	Phillips Pipelige Comp		4001" Penbrook' St. Odes	Sa, Texas /9762 be sent)				
	Warren PetroTeum Corpo	ration Unit Sec. Twp. Rge.	Is gas octually connected?	on NM 88260				
	cive location of tanks.	No Change	Yes	NA				
.;;	COMPLETION DATA	ith that from any other lease or pool	-					
	Designate Type of Completi	on - (X)	New Well Workever Deepen	Plug Book Some Res'v. Diff. Res				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.				
Ì	Elevations (DF, RKB, RT, CR, etc.)	Name of Preducing Formation	Top Oll/Gas Pay	Tubing Depth				
	Perforetions		<u> </u>	Depth Casing Shoe				
ŀ	TUBING, CASING, AND CEMENTING RE							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
ļ		•						
-								
v. :	TEST DATA AND REQUEST F	OR ALLOWABLE . (Test must be a	feer recovery of socal valums of load oi	and must be equal to ar exceed too allo				
•	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.)							
H	Length of Test	Tubing Pressure	Casing Pressure					
			Custod Lieseme	Choke Siza				
	Actual Prod. During Test	Cil-Bhie.	Water-Bbls.	Gas-MCF				
•	AS WELL							
_	Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate AMCF	Gravity of Condensate				
- -	Teeting Method (pilot, back pr.)	Tubing Pressure (Shint-in)	Cooling Pressure (Shot-in)	Choke Size				
<u>.</u> L								
i. C 	ERTIFICATE OF COMPLIANO .	CE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 27 1984 . 19					
			BY ORIGINAL SIGNED BY JERRY SEXTON					
-	· / Days	za	TITLE					
!		. (
	Signa (Signa	Attorney-in-Fact If this is a request for allowable for a newly drilled or deep well, this form must be accompenied by a tabulation of the devi teste taken on the well in accordance with NULE 111. All sections of this form must be fulled out completely for a						
	A 1 4 4 4 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · ·		• • •				

December 1, 1983 Effective January 1, 1984

(Dute)

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.