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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 45
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3698' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump & tubing.
2. String shoot casing perforations 4726' - 4765' and 4882' - 4965' w/1-100 and 1-300 grains/ft string shot.
3. Run tubing open ended with 2 1/2" X 2" swage on bottom. Hang tubing above casing perforations.
4. Treat via tubing with hot fresh water + I-5 and 1000 gallons 15% Dolowash. Use Ball sealers.
5. Flush with water.
6. Run rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED <u>N.W. Harrison</u>	TITLE <u>Staff Exploitation Engineer</u>	DATE <u>December 8, 1967</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: