

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL NO.	30-025-03297
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	East Pearl Queen Unit
8. Well No.	40
9. Pool name or Wildcat	Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3711' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA-Injection
2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 10101 Reunion Place, Ste. 210 San Antonio, TX 78216
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 34 Township 19S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/15/94 Set CIBP at 4283' above existing plug and tested casing. Casing did not hold pressure.

05/27/94 Tagged CIBP and circulated hole with mud. Spotted 25 sacks of cement on top of plug. Located casing leaks between 1745' and 845' with tubing and packer.

05/28/94 Obtained plugging instructions from NMOCDC. Spotted 100 sacks cement at 1700'. Displaced cement with 4 barrels and squeezed holes to 500 psi. Tagged top of cement inside casing with wireline at 1230'. Perforated 5 1/2" casing with 4 shots at 159'. Circulated 80 sacks of cement through perfs and back to surface between 8 5/8" and 5 1/2" casing strings. Left cement inside of 5 1/2" casing from surface to 159'. Cut off wellhead 3' below ground level and welded on cap and marker. Well plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 06/20/94
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY Larry W. Hill TITLE Assistant Secretary DATE 06/31/94
CONDITIONS OF APPROVAL, IF ANY:

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