TRIBUTION	
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MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

	MISCELLANEOUS REPORTS ON WELLS PROBATION OFFICE OPERATOR (Submit to appropriate District Office as MAY 13mm 0 s 32 RW 1046)											
Name of Company Shell Oil Company						Address P. O. Box 1858, Roswell, New Mexico						
Lease E e	ast Pearl	Queen	Unit	Well No.	Unit	Letter B	Section 34	Township	19 - S	Ran	35 - E	
Date Work Po 5-3 thi	erformed ru 5-5-64		Pool Pes	ırl Queen				County	Lea			
THIS IS A REPORT OF: (Check appropriate block)												
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ▼ Other (Explain): Convert to Dual ☐ Plugging ☐ Remedial Work Injection Well.												
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pull rods, pump and tubing and cleaned out from 4971 to 4983' (PBTD) 2. Perforated 4908-4910' with four jet shots per foot; 4924-4928', 4940-4942' with two jet shots per foot and 4951-4953' with four jet shots per foot. 3. Ran Model R Packer and set at 4787'. Tested for communication and found none. 4. Released packer and lowered to 4900'. Spotted 500 gallons 15% NEA with Fe additive and pulled packer. 5. Set Guiberson Model AG Packer at 4806' and ran Guiberson RLC-2 Packer with two joints EUE 8 round thread plastic coated inside and outside tubing (66') with seal assembly as tail pipe on 141 joints 1 1/2" 10 round thread plastic coated tubing (4726'). Set open ended in AG packer at 4806'. Set RLC-2 Packer at 4736-4743' with 9000#. 1 1/2" SN at 4733'. Ran 141 joints 1 1/2" 10 round thread tubing (4727') with seal assembly. Set open ended in RLC-2 packer at 4736' with 9000#. 1 1/2" SN at 3734'. Long string has one 4', one 3' and one 2' sub on top of string. Short string has one 6' sub on top of string.												
R-2538 Witnessed by Position					1 on	Foreman Shell Oil Company						
M. R. Dillon Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
ORIGINAL WELL DATA												
DF Elev.		TD		PBTD				Producing	Interval	С	ompletion Date	
Tubing Diameter Tubi		Tubing Depth	ng Depth		Oil String Diame		ter	Oil S	Oil String Depth			
Perforated Interval(s)												
Open Hole Interval Producing Formation(s)												
RESULTS OF WORKOVER												
Test	Date of Test	f	Oil Production BPD		Gas Production			roduction PD	GO Cubic fe		Gas Well Potential MCFPD	
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by				Name Original Signed By R. J. Doubek R. J. Doubek								
Time Engineer Table 1					Position							
Date					Company Shell Oil Company							