

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the well is first drilled during a calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

February 9, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State PG

Well No. 2

NW

NE

(Company or Operator)

(Lease)

B

Sec. 34

T. 19S

R. 35E

NMPM.

undesignated

Pool

Unit Letter

Lea

County. Date Spudded 1-17-60

Date Drilling Completed

1-26-60

Please indicate location:

B-35-E

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3711' DE

Total Depth 5000'

PBTD

4983'

Top Oil/ Gas Pay 4716'

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations 4716'-4719', 4728'-4730', 4754'-4758', 4872'-4875'

Open Hole -

Depth 4998'

Depth

4893'

19 OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 63 bbls. oil, 2 bbls water in 15 hrs, 30 min. Size *

GAS WELL TEST -

*Pump 11-64" SPM

660' FNL & 1980' FEL, Sec. 34

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|-----|
| 8 5/8" | 99 | 85 |
| 5 1/2" | 4987 | 200 |
| 2" | 4886 | |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. lease oil, 50,000# sand, 750# FL-2, 50 Gal. CaCl₂ water

Casing Tubing Date first new February 7, 1960

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

District Exploitation Engineer

Title

Send Communications regarding well to:

Name Shell Oil Company

Address Box 845, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

Title